

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

950017 Confidential Status Expired 6-10-96
 961016 Wildrose to Equitable eff. 9-1-96:

DATE FILED JANUARY 13, 1995

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-45431 INDIAN

DRILLING APPROVED: FEBRUARY 14, 1995

SPUDDED IN: 4-1-95

COMPLETED: 5-10-95 POW PUT TO PRODUCING: 5-11-95

INITIAL PRODUCTION: 78 BOPD; 30 MCF;

GRAVITY A.P.I. 38.5

GOR: 385

PRODUCING ZONES: 5282-6019 (GREEN-RIVER)

TOTAL DEPTH: 10480'

WELL ELEVATION: 5031 GR

DATE ABANDONED:

FIELD: UNDESIGNATED FIELD PARIETTE DRAW 12-6-96

UNIT: NA

COUNTY: UINTAH

WELL NO. PARIETTE FEDERAL 14-24 API NO. 43-047-32645

LOCATION 660' FSL FT. FROM (N) (S) LINE. 661' FWL FT. FROM (E) (W) LINE. SW SW 1/4 - 1/4 SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	17E	24	Inland Prod. Co. WILDROSE RESOURCES Equitable Petroleum Energy				

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

661' FWL & 660' FSL (SW/SW)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1022.37

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1090'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5021' GR

22. APPROX. DATE WORK WILL START*

April 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 SX
7-7/8"	5-1/2"	15.5#, J-55	6500'	1000 SX

SEE ATTACHED EXHIBITS:

A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

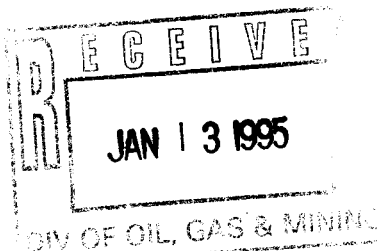
D - 13 Point Surface Use Program

E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kary Keltner

TITLE Vice President

DATE January 10, 1995

(This space for Federal or State office use)

PERMIT NO.

43-047-32645

APPROVAL DATE

2/14/95

APPROVED BY

J. Matthews

TITLE

Petroleum Engineer

CONDITIONS OF APPROVAL, IF ANY:

DATE:

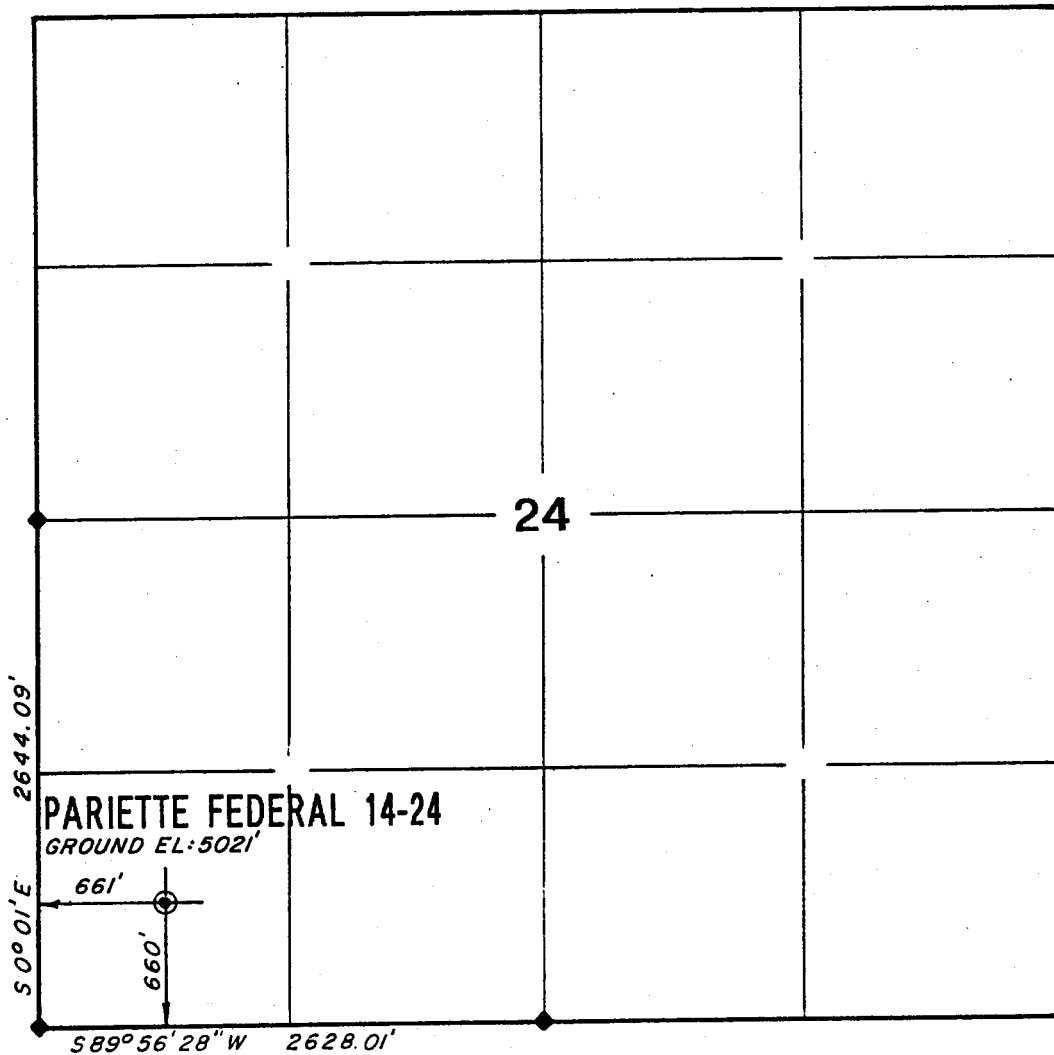
BY:

*See Instructions On Reverse Side

WELL SPACING: *RL49-3-2*

**WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL 14-24**

LOCATED IN THE SW $\frac{1}{4}$ OF
THE SW $\frac{1}{4}$ OF SECTION 24,
T8S, R17E, S.L.B.&M.

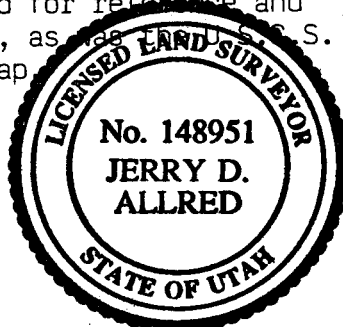


SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S. S. quadrangle map.



23 Dec '94

83-123-011

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND
SURVEYOR, CERT. NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Box 975
DUCHESNE, UTAH 84021
(801) 738-5352

Exhibit A

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-4000'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
4000-6500'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Induction-SFL 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

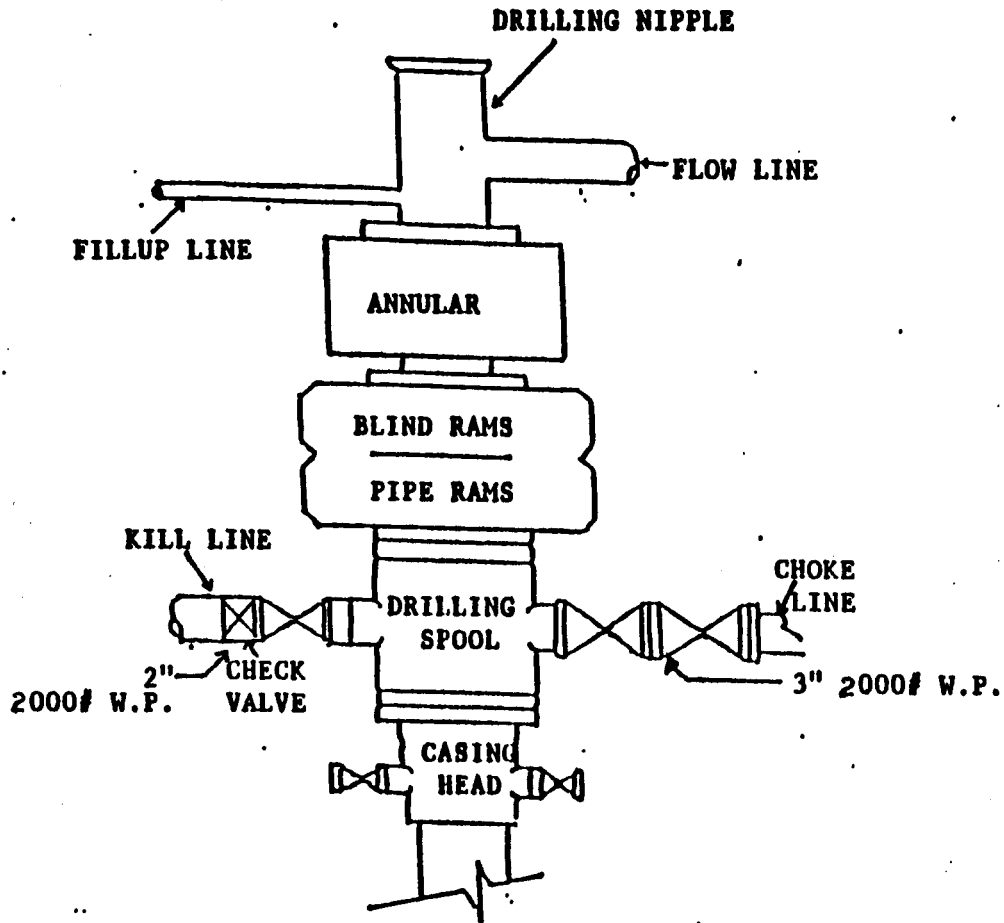
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is April 1, 1995, or as soon as possible after examination and approval of drilling requirements. Operations will cover 12 days for drilling and 10 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

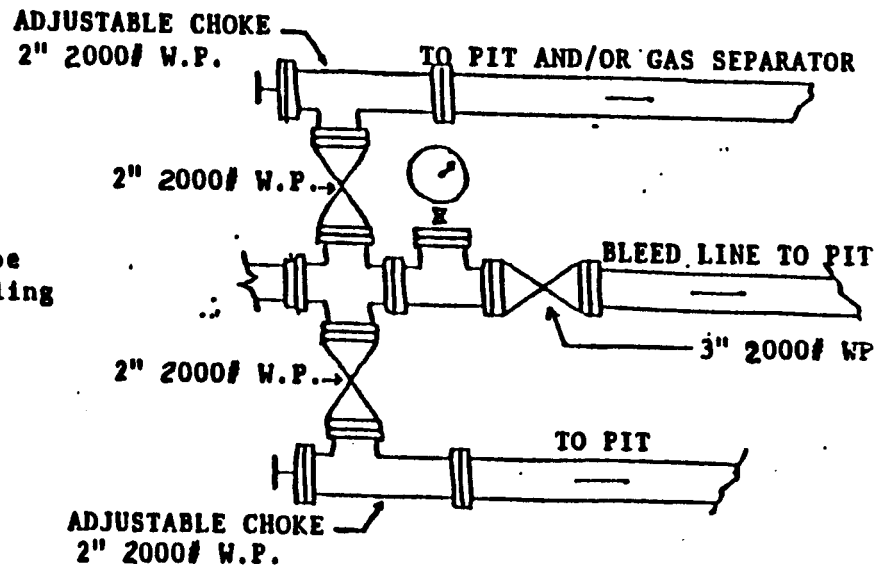


EXHIBIT D

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #14-24
LEASE #U-45431
SW/SW SECTION 24, T8S, R17E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go 1 mile west. Turn south on Pleasant Valley road. Go south on paved road 6.9 miles. Turn east at microwave tower onto dirt road and go 3.1 miles. Take right fork in road through gate and continue east for 2.0 miles. Take left fork and continue east and south 1 mile to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 0.25 miles.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of

way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - nine.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or

the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the SE corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the SW corner of the location.

Access to the well pad will be from the north.

The drainage shall be diverted around the west side of the well pad. The excavation material stockpile will be kept out of the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not

required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocated activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the

location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Self-Certification Statement:

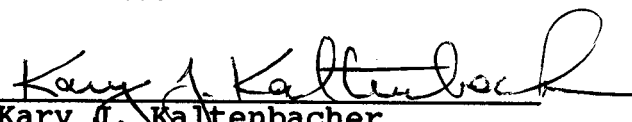
Please be advised that Wildrose Resources Corporation is considered to be the operator of Pariette Federal Well No. 14-24, SW/4 SW/4 of Section 24, Township 8 South, Range 17 East; Lease Number U-45431; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

1/10/95


Kary J. Kaltenbacher
Vice President

Onsite Date: January 6, 1995

Participants on Joint Inspection

Kary J. Kaltenbacher
Stan Olmstead
Jean Sinclair

Wildrose Resources Corporation
BLM
BLM

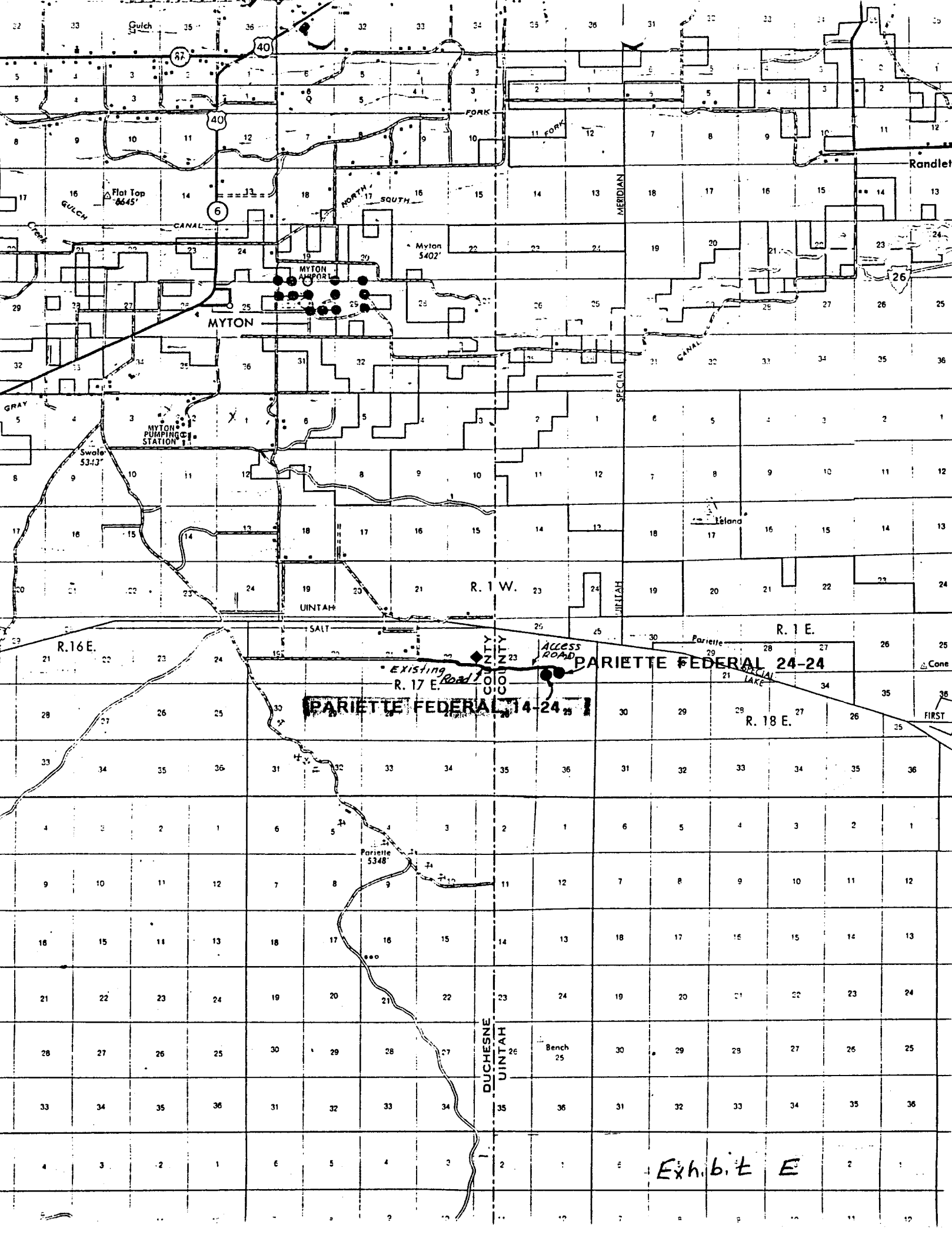


Exhibit E

Access
Road

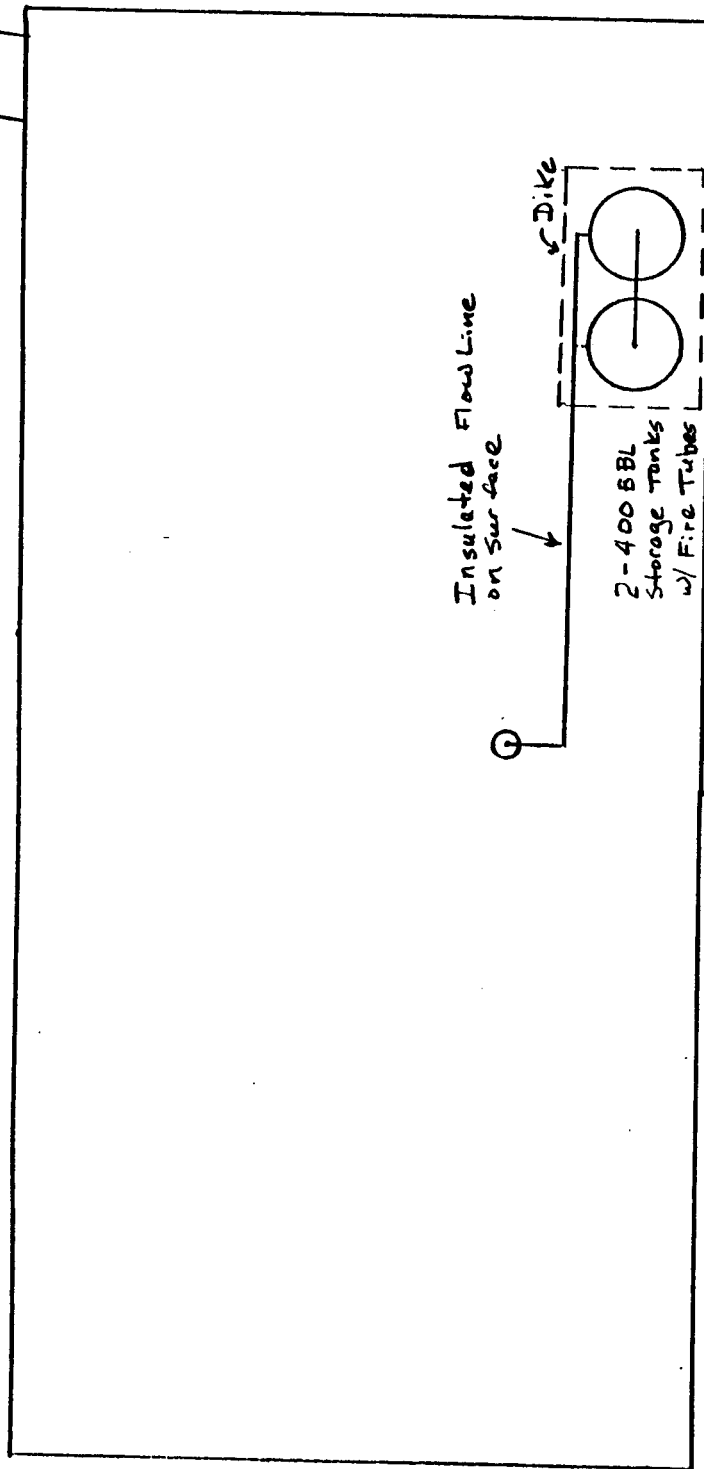


EXHIBIT F

PRODUCTION FACILITIES

SCALE: 1" = 40'

North

EXHIBIT B

WILDROSE RESOURCES CORPORATION
PARIETTE FEDERAL #14-24
LEASE #U-45431
SW/SW SECTION 24, T8S, R17E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1790'
Basil Green River	6340'
Total Depth	6500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River	4000' - 6500'	Oil
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4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6500'	6500'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 300 sacks Lite Cement and 700 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

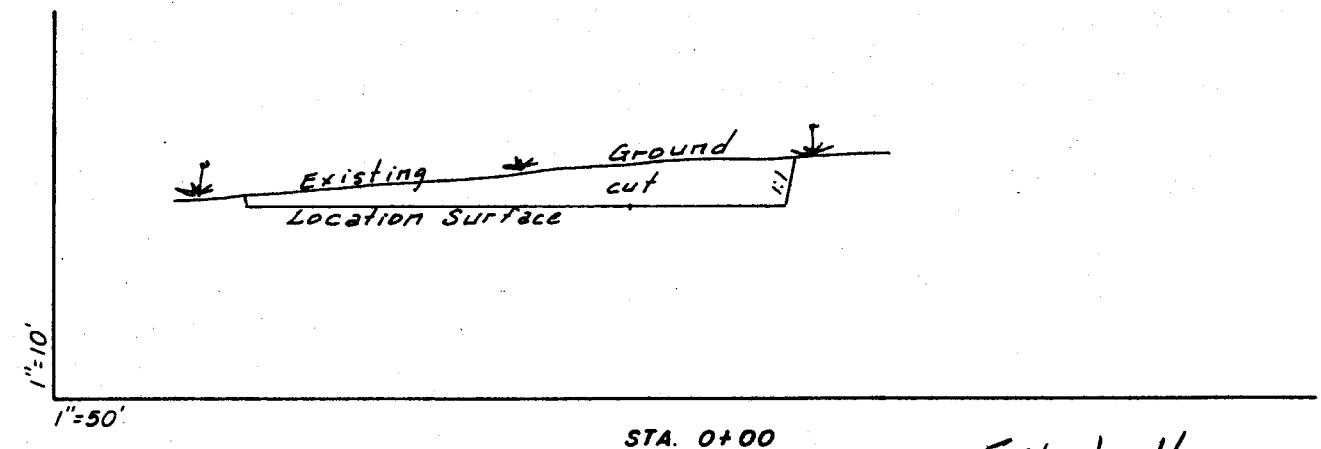
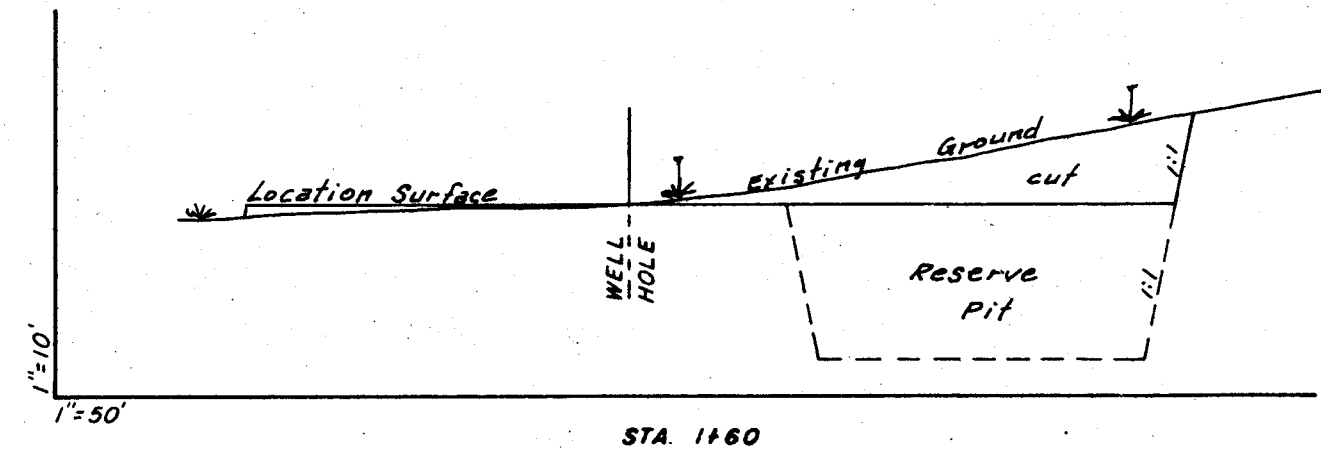
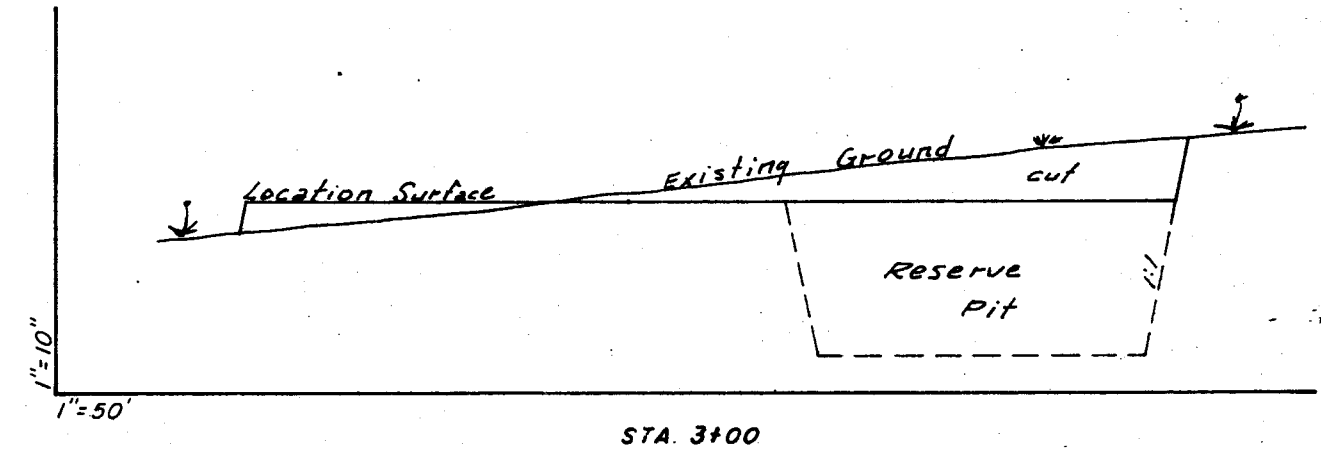
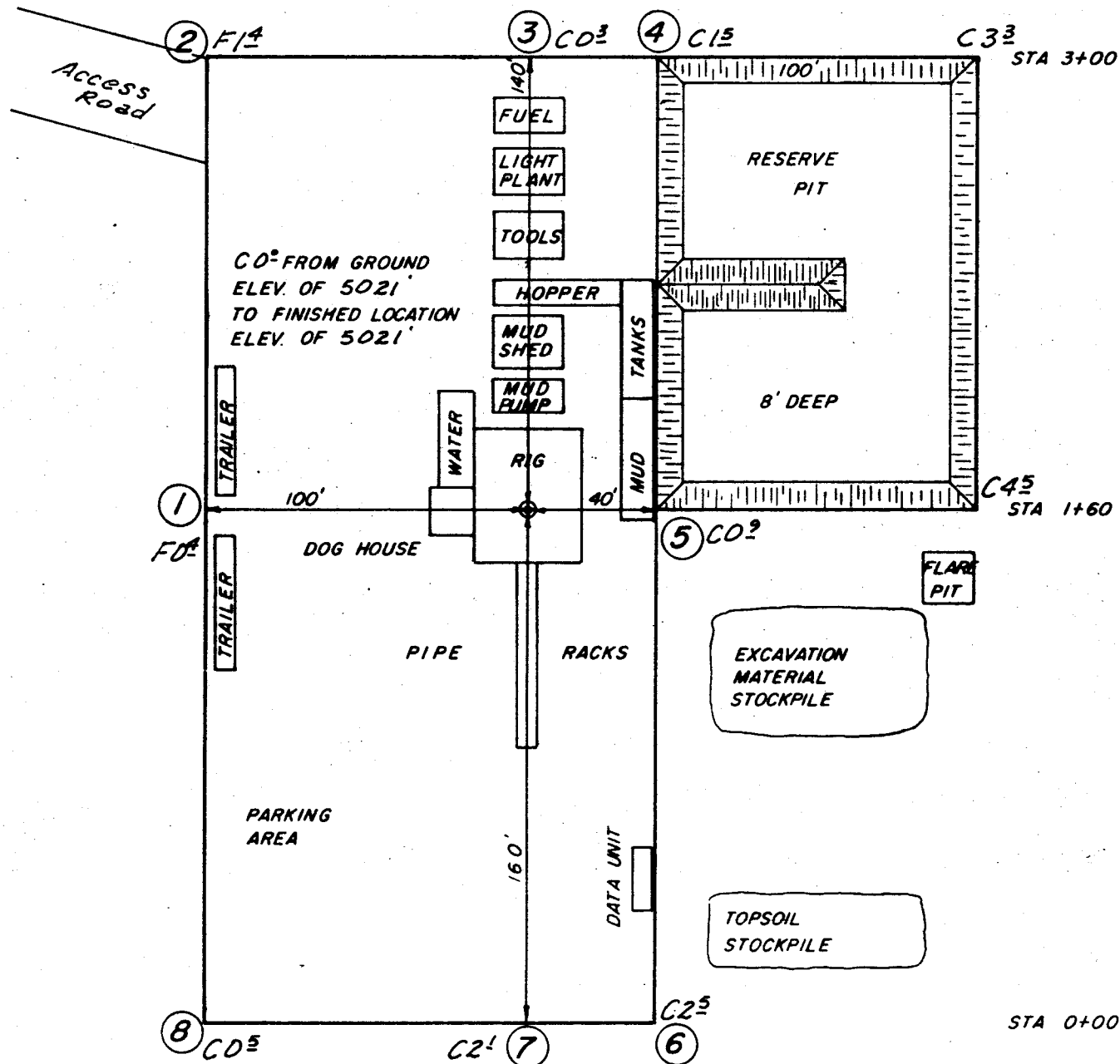
EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

WILDROSE RESOURCES CORP.

WELL LAYOUT PLAT

PARIETTE FEDERAL 14-24

Located in the SW 1/4 of the SW 1/4 of
Section 24, T8S, R17E, S.L.B. & M.

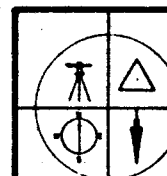


APPROXIMATE QUANTITIES

CUT: 5700 yd³ (includes pit)

FILL: 300 yd³

Exhibit H



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Box 975
DUCHESTER, UTAH 84021
(801) 738-5352

2 Jan '95

83-123-011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/13/95

API NO. ASSIGNED: 43-047-32645

WELL NAME: PARIETTE FEDERAL 14-24
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:

SWSW 24 - T08S - R17E
SURFACE: 0660-FSL-0661-FWL
BOTTOM: 0660-FSL-0661-FWL
UINTAH COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FED
LEASE NUMBER: U-45431

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal ☒ State ☐ Fee ☐
(Number 229352)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number 43-1721)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

CONFIDENTIAL
PERIOD
EXPIRED
ON 10-10-00

STIPULATIONS: _____

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: WILDROSE RESOURCES Lease: State: Federal: X Indian: Fee:

Well Name: PARIETTE FEDERAL 14-24 API Number: 43-047-32645

Section: 24 Township: 8S Range: 17E County: UINTAH Field: UNNAMED

Well Status: POW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s):

PUMPS:

Triplex: Chemical: Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: 0 Sales Meter: 0

TANKS:

	NUMBER	SIZE	
Oil Storage Tank(s):	<u>2</u>	<u>400</u>	BBLs
Water Tank(s):	<u> </u>	<u> </u>	BBLs
Power Water Tank:	<u> </u>	<u> </u>	BBLs
Condensate Tank(s):	<u> </u>	<u> </u>	BBLs
Propane Tank:	<u>1</u>	<u> </u>	

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: OIL TANKS HAVE BURNERS. RESERVE PIT IS OPEN WITH 750 BARRELS FLUID PRESENT.

Inspector: DAVID W. HACKFORD Date: 6/7/95

Wildrose Resource

3-047-32645

Parlette Fed 14-24

Top
Soil

↑
North

wellhead



Pump
Jack

Propane

Berm

Access

400 bbl
Oil
Tank

460
bbl. Oil
Tank

Reserve Pit



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 14, 1995

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Pariette Federal 14-24 Well, 660' FSL, 661' FWL, SW SW, Sec. 24, T. 8 S., R. 17 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32645.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD

Operator: Wildrose Resources Corporation
Well Name & Number: Pariette Federal 14-24
API Number: 43-047-32645
Lease: Federal U-45431
Location: SW SW Sec. 24 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN THE DATE
(Other instructions on reverse side)
FEB 22 1995

DOGMA
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK MINING

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. FARM OR LEASE NAME Pariette Federal	
2. NAME OF OPERATOR Wildrose Resources Corporation PH: 303-770-6566		9. WELL NO. 14-24	
3. ADDRESS OF OPERATOR 4949 South Albion Street, Littleton, CO 80121		10. FIELD AND POOL, OR WILDCAT Unnamed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 661' FWL & 660' FSL (SW/SW) At proposed prod. zone same JAN 13 1995		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T8S, R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 11 miles SE of Myton, Utah		12. COUNTY OR PARISH Uintah	13. STATE Utah
16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1022.37	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1090'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5021' GR		22. APPROX. DATE WORK WILL START April 1, 1995	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6500'	1000 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kary K. Osterlund TITLE Vice President DATE January 10, 1995

(This space for Federal or State office use)

PERMIT NO. 43-047-32645 APPROVAL DATE FEB 15 1995

APPROVED BY Elaine J. Thomas TITLE ASSISTANT DISTRICT MANAGER (MINES) DATE FEB 15 1995
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS

*See Instructions On Reverse Side

43-047-32645
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Pariette Federal 14-24

API Number: 43-047-32645

Lease Number: U-45431

Location: SWSW Sec. 24 T. 8S R. 17E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 2492 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 2292 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with

43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS
Conditions of Approval (COAs)

Plans for Reclamation of Location

The reserve pit and that portion of the location not needed for production facilities or operations in addition to being recontoured to approximate natural contours will also be reseeded to the specifications of the authorized officer of the BLM.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to blend all cuts, fills, road berms, and borrow ditches to be natural in appearance with the surrounding terrain. Stockpiled topsoil will be spread over the surface, and the area revegetated to the satisfaction of the authorized officer of the BLM.

Additional Surface Conditions of Approval

The access route for the above referenced well location will come from an oil field road located south of the proposed location, not from the north as proposed with the APD. Center line staking for this access route is in place.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: PARIETTE FEDERAL 14-24

Api No. 43-047-32645

Section 24 **Township** 8S **Range** 17E **County** UINTAH

Drilling Contractor UNION

Rig # 16

SPUDDED: Date 4/1/95

Time 3:00 PM

How ROTARY

Drilling will commence _____

Reported by KARY CALTENBACHER

Telephone # 1-303-770-6566

Date: 4/3/95 **Signed:** JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corp
ADDRESS 4949 S. Albion St.
Littleton, CO 80121

OPERATOR ACCT. NO. 11 9660

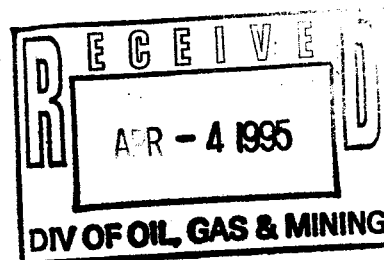
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11753	43-047-32645	Pariette Fed. 14-24	sw/sw	24	05	17E	Uintah	4/1/95 ^x	
WELL 1 COMMENTS: Entity added 4-5-95. <i>lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kerry Keltner
Signature V.P.
Title
Date 4/3/95^x
Phone No. 303 770-6566

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT JUN 19 1995

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
SUBMIT IN DUPLICATE
See other instructions on (reverse side)
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

3. NAME OF OPERATOR

Wildrose Resources Corp.

4. ADDRESS OF OPERATOR

4949 S. Albion St, Littleton, CO 80121

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 661' FWL & 660' FSL (sw/sw)

At top prod. interval reported below
Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-047-32645

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE STUDDED

4/1/95

16. DATE T.D. REACHED

4/13/95

17. DATE COMPL. (Ready to prod.)

5/10/95

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

5021' GR

19. ELEV. CASINGHEAD

5021'

20. TOTAL DEPTH, MD & TVD

6480'

21. PLUG, BACK T.D., MD & TVD

6363'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

0'-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6011'-6019'

5282'-5328'

(Green River)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ARI, DLL, LDS, APS, CBL 6-19-95

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	308'	12 1/4"	200 SX (cement to surface)	—
5 1/2"	15.5	6410'	7 7/8"	815 SX	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6045'	No

31. PERFORATION RECORD (Interval, size and number)

6011'-19' 18 holes .45" shot
5324'-28' 5 holes
5300'-05' 8 holes } .45" shot
5287'-91' 5 holes
5282'-84' 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6011'-6019'	18,000 gal x-linked gelled water w/ 43,000 # 20/40 sand
5282'-5328'	25,600 gal x-linked gelled water w/ 76,000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/11/95		Pumping - Beam				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/23/95	24	—	→	78	30	0	385
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
—	250	→	78	30	0	31°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel, sold

TEST WITNESSED BY

E. Wilken

35. LIST OF ATTACHMENTS

Electric Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary Kaltenbach

TITLE

V.P.

DATE

6/9/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

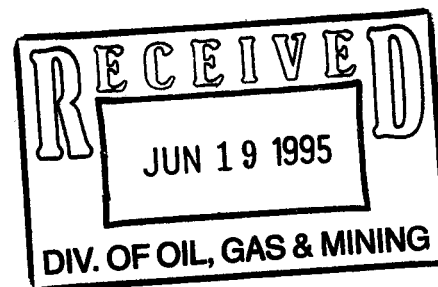
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1917'	1917'
				Wasatch Tongue of the Green River	6342'	6342'

DAILY DRILLING REPORT



Operator: Wildrose Resources Corporation
Well: Pariette Federal #14-24
SW SW (660' FSL & 661' FWL)
Section 24, T 8 S, R 17 E
Uintah County, Utah
Projected TD - 6,500'
Elevation: GR: 5021', KB 5033'
Contractor: Union Drilling Company Rig # 16

04/02/95 TD 12'. MI & RU. Spudded @ 3AM 04/01/95. Set 13 3/8" conductor pipe @ 12'. SDWO crews.

04/03/95 TD 12'. Shut down. WO crews. Will start up today.

04/04/95 Day 1: TD-322' testing BOP's. Drld 310' of 12 1/4" hole in 6 1/2 hrs w/ air. Ran 7 jts (298') 8 5/8", 24#, J-55 csg w/ guide shoe, insert float & 4 centralizers. Set csg @ 308' KB. Cemented using HOWCO w/ 200 sx cement w/ 2% CaCl₂ & 1/4#/sk flocele. Displace w/ 16 1/2 BBLs water. Had good cement to surface. Did not bump plug. WOC. NUBOP's.

04/05/95 Day 2: TD-1315' drlg. Drld 993' in 18 1/2 hrs w/ air. Ran bit #3, 7 7/8" Security S-88 CFH @ 322'. Surveys: 0° @ 500', 3/4° @ 1000'.

04/06/95 Day 3: TD-2386' drlg. Drld 1071' in 22 hrs w/ air. Bit #3 has drld 2064' in 40 1/2 hrs. Surv: 1° @ 1500', 1 1/2° @ 2050'.

04/07/95 Day 4: TD-2900' drlg. Drld 514' in 18 hrs w/ water. Switched to water @ 2600'. Pulled Bit #3 @ 2815'. Bit #3 drld 2493' in 54 3/4 hrs. Ran Bit #4, 7 7/8" HTC ATJ-44 @ 2815'. Bit #4 has drld 85' in 3 3/4 hrs. Surv: 2 1/4° @ 2500'.

04/08/95 Day 5: TD-3463' drlg. Drld 563' in 19 hrs w/ 2% KCl water. Bit #4 has drld 648' in 22 3/4 hrs. Surv: 2 1/2° @ 3000'.

04/09/95 Day 6: TD-3957' drlg. Drld 494' in 14 1/4 hrs w/ 2% KCl water. Bit #4 has drld 1142' in 37 hrs. Surv: 2° @ 3500'.

04/10/95 Day 7: TD-4640' drlg. Drld 683' in 21 3/4 hrs w/ 2% KCl wtr. Bit #4 has drld 1825' in 58 3/4 hrs. Surv: 2° @ 4000', 1 1/2° @ 4500'.

04/11/95 Day 8: TD-5178' TOH for bit. Drld 538' in 19 1/2 hrs w/ 2% KCl wtr. Bit #4 drld 2363' in 78 1/4 hrs. Surv: 1 1/2° @ 5000'.

04/12/95 Day 9: TD-5590' drlg. Drld 412' in 16 1/2 hrs w/ 2% KCl wtr. Ran Bit #5, RR 7 7/8 " HTC APJ-44 @ 5178'.

04/13/95 Day 10: TD-6200' drlg. Drld 610' in 22 hrs w/ 2% KCL wtr. Bit #5 has drld 1022' in 38 1/2 hrs. Surv: 1 1/2 @ 5950'.

04/14/95 Day 11: TD-6480'. Circulating to try to run logs. Drld 280' in 8 hrs w/ 9.0 ppg KCl/brine wtr. At TD added brine wtr to KCl wtr to bring weight to 9.0 ppg to keep shallow gas zone killed. Hole has been losing fluid since switching to wtr @ 2700' and since reaching TD hole has been losing fluid at the approx rate of 15 BPH. Started out of the hole for logs @ 6:30 PM 4/13/95. Hit tight spot @ 2985'. Worked pipe up 45' while circulating but very tight. Tripped back to bottom to condition hole. Well kicking slightly w/ gas. Now conditioning hole & waiting on more brine wtr to bring weight back up to 9 ppg. Note: Switched to wtr @ 2700' due to heavy tarry oil zone @ 2615' which balled bit up while drilling w/ air.

04/15/95 Day 12: TD-6480'. LDDP. Added brine wtr to bring mud weight to 9.0 ppg. Pumped gel sweeps of paper (LCM) to control loss zone. TOH. Hit tight spot when collars hit tar zone @ 2615'. Worked up through tight spot for 7 stds. Ran 8 stds back in - tight spot clear. Finished TOH. RU Schlumberger. Ran electric logs as follows:

ARI/DLL	6469'-308'
LDS/APS	6449'-4000'

Logger's TD-6484'.

04/16/95 Day 13: PBTD-6363'. Ran 5 1/2" csg w/ 8 centralizers as follows:

Float shoe
1 jt 5 1/2", 15.5#, J-55, LT & C
Float collar
142 jts 5 1/2", 15.5#, J-55, LT & C

Set csg @ 6410'. Float collar @ 6363'. Cemented using HOWCO. Pumped 20 bbl wtr, 220 sx HiFill cement & 595 sx 50/50 Poz w/ 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 150 bbl 2% KCl wtr. Had good returns till 5 bbl from finish & lost circulation for last 5 bbl. Bumped plug w/ 1600 psi. Float held. Plug down @ 8 PM 4/15/95. Released rig @ 10 PM 4/15/95. Drop from report till completion begins.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #14-24
SW SW (660' FSL & 661' FWL)
Section 24, T 8 S, R 17 E
Uintah County, Utah

04/20/95 Day 1: MI & RU Gibson Well Service. NUBOP's. SDFN.

04/21/95 Day 2: Ran 4 3/4" bit & scraper on 139 jts tbg. SDFN
as truck delayed w/ remainder of tbg.

04/22/95 Day 3: PBTD-6331'. Ran 62 jts 2 7/8" tbg to 6261'. TOH
w/ tbg. RU Schlumberger. Ran CBL from 6331'-4300' & top of
cement. Cement top @ 1240'. Pressure tested csg to 3000 psi.
Perforated Zone #1 from 6011'-19' w/ 2 JSPF using 4" csg gun. PU
& ran Baker Retrievmatic packer on 195 jts tbg. Set packer @
6075'. Pressure tested packer & tbg to 3000 psi. Released packer.
Pulled 2 stds. Packer @ 5950'. SIFN.

04/23/95 Day 4: PBTD-6331'. TP=0 @ 7 AM 4/22/95. Ran 2 stds
tbg. RU Howco. Circulated hole w/ 133 bbl prepad fluid. Pulled 2
stds tbg. Set packer @ 5950'. Broke down zone w/ 3000 gal prepad
fluid & 30 ball sealers. Broke @ 2450 psi @ 2.5 BPM. Established
rate @ 7 BPM @ 3400 psi. ISIP= 1460 psi. Released pressure.
Flowed back approx 10 BLW. Released packer. Ran packer across
perfs w/ 2 stds. POH w/ packer. RU Howco to frac down 5 1/2" csg
as follows:

<u>VOLUME</u>	<u>FLUID</u>	<u>RATE</u>	<u>ATP</u>
5000 gal	Pad - 40# Pure Gel III	20 BPM	2700 psi
5000 gal	2-8 ppq 20/40 (35# PG)(19,200#)	20 BPM	3000 psi
3000 gal	8 ppq 20/40 (35# PG)(24,000#)	25 BPM	1800 psi
6000 gal	Flush (2% KCl water)	25 BPM	2000 psi

Frac Volume=18,000 gal water, 43,000# 20/40. ISIP=1750 psi, 5
min=1670 psi, 10 min=1625 psi, 15 min=1595 psi. SIFN. 650 BLWTR.

04/24/95 Rig SDF Sunday. CP=900 psi @ 8AM 4/23/95. Flowed back
55 BLW in 3 1/2 hrs. CP=0. SIFN.

04/25/95 Day 5: PBTD 6331'. CP=500 @ 7AM 4/23/95. Bled pressure
down in 10 min. Flowing load wtr. TIH w/ 201 jts tbg to 6256'.
Did not tag sand. Well flowed back approx 20 BLW while TIH.
Pulled 8 stds. Tbg @ 5760'. RU to swab. FL @ surf. SWBD 163 BF in
5 hrs. Final FL @ 5100', cutting 5-10% oil. CP=0. SIFN. 420
BLWTR.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Pariette Federal #14-24
SW SW (660' FSL & 661' FWL)
Section 24, T 8 S, R 17 E
Uintah Co., Utah

Page 2

04/26/95 Day 6: PBTD-6331'. CP=125 psi, TP=150 psi. Bled down tbg. FL @ 4300'. 1st run - approx 80 % oil. Swbd 42 BF in 4 hrs. FL @ 4900' (gas cut) last 3 runs. Final oil cut: est 50%. CP=100 psi. Blew down csg. POH w/ tbg. RU Schlumberger. Perf Zone #2 using 4" csg gun:

5282'-84' (3 shots)
5287'-91' (5 shots)
5300'-05' (8 shots)
5324'-28' (5 shots)

PU & ran Baker Model "C" BP & Retrievalmatic packer on 177 jts tbg. Set BP @ 5510'. Pulled 5 stds tbg. SIFN. 400 BLWTR (Zone #1).

04/27/95 Day 7: TP=10 psi @ 7 AM 4/26/95. Bled off pressure. Ran 4 stds tbg. RU HOWCO. Circ hole w/ 122 bbl Prepad fluid. Set pkr. Pressure tstd BP to 3500 psi. Released pkr. Pulled 4 stds tbg. Set pkr @ 5200'. Broke down Zone #2 w/ 3400 gal Prepad fluid & 30 ball sealers. Broke @ 1100 psi @ 2 BPM. Established rate of 12 BPM @ 3400 psi. Good ball action. ISIP=880 psi. Surged balls. Waited 10 min. Pumped again @ 12 BPM @ 3550 psi for 500 gal. Released pressure. Released pkr. Ran pkr across perms w/ 3 stds. POH w/ pkr. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>FLUID</u>	<u>RATE</u>	<u>ATP</u>
7500 gal	Pad-40# Pure Gel III	40 BPM	2000 psi
8000 gal	2-8 ppg 20/40 (35# PG)(36,800#)	41 BPM	1700 psi
4900 gal	8 ppg 20/40 (35# PG)(39,200#)	41 BPM	1400 psi
5200 gal	Flush-2% KCl water	41 BPM	2100 psi

Frac Volume=25,600 gal water, 76,000# 20/40. ISIP=1810 psi, 5 min=1230 psi, 10 min=1140 psi, 15 min=1100 psi. SIFN. 824 BLWTR (Zone 2).

04/28/95 Day 8: CP=0 @ 7 AM 4/27/95. TIH w/ BP retrieving tool on 175 jts tbg. Tagged sand @ 5440'. Pulled 4 stds tbg. Tbg @ 5220'. RU to swab. FL @ 1100'. Swbd 195 BF (est 25 BO & 170 BLW) in 5 hrs. Final FL @ 2900'. Final oil cut approx 40% oil. CP=10 psi. SIFN. 654 BLWTR.

04/29/95 Day 9: TP=300 psi, CP=200 psi. Blew down tbg. FL @ 1100'. Swbd 67 BF (est 45 BO & 22 BLW) in 3 hrs. Final FL @ 2300'. CP=150 psi. Ran pressure bomb on Sun Oil Field Service wireline to 5310'. SIFN. 532 BLWTR.

04/30-05/02/95 Shut down.

DAILY COMPLETION REPORT

PAGE 3

Operator: Wildrose Resources Corporation
Well: Pariette Federal #14-24
SW SW (660' FSL & 661 FWL)
Section 24, T 8 S, R 17 E
Uintah County, Utah

04/30-05/02/95 Shut down. Sun Oil Field Service pulled pressure bomb after 50 hrs.

05/03/95 Day 10: CP=350 psi @ 7 AM 5/2/95. Blew down csg & tbg. Ran 4 stds to top of sand. RU to circulate. Circulated out sand to BP. Circulated clean. Lost approx 60 BLW while circulating. Released BP. Pulled 6 stds. Tbg kicking. Pumped 10 BLW down tbg. POH w/ BP. Ran 1 jt tbg, 4' perforated sub, seating nipple, 32 jts tbg, anchor, 161 jts tbg. Stripped off BOP's. Set anchor w/ 15,000# tension. Tbg set @ 6045', SN @ 6010', anchor @ 5017'. SIFN.

05/04/95 Day 11: CP=80 psi, TP=0 @ 7 AM 5/3/95. Flushed tbg w/ 30 bbl hot 2% KCl wtr. Ran 2 1/2" X 1 1/2" X 16' RHAC pump, 239-3/4" rods, 1-8', 1-6' & 1-4' X 3/4" pony rods & 22' X 1 1/2" polished rod. Pressure tstd pump to 500 psi w/ hot oiler. Took 6 bbl to load tbg. Released pressure to 200 psi. Pressured back up to 500 psi w/ pump. Clamped off rods. RD & MO rig. Waiting on production equipment.

DAILY COMPLETION REPORT

PAGE 4

Operator: Wildrose Resources Corporation
Well: Pariette Federal #14-24
SW SW (660' FSL & 661' FWL)
Section 24, T 8 S, R 17 E
Uintah Co., Utah

05/05-05/10/95: Install production equipment. Started pumping @ 11 AM 5/10/95.

05/11/95: Pumped 20 BO & 60 BLW in 20 hrs. CP=200 psi.

05/12/95: Pumped 45 BO & 20 BLW (gas locked). CP=350 psi. Blew down csg.

05/13/95: Pumped 63 BO & 20 BLW. CP=150 psi. Approx 1100 BLWTR.

05/14/95: Pumped 66 BO & 14 BLW. CP=275 psi.

05/15/95: Pumped 70 BO & 10 BLW. CP=275 psi.

05/16/95: Pumped 70 BO & 10 BLW. CP=275 psi.

05/17/95: Pumped 54 BO & 10 BLW. CP=275 psi.

05/18/95: Pumped 60 BO & 25 BLW. CP=275 psi. 1030 BLWTR.

05/19/95: Pumped 61 BO & 24 BLW. CP=275 psi.

05/20/95: Pumped 70 BO & 12 BLW. CP=275 psi.

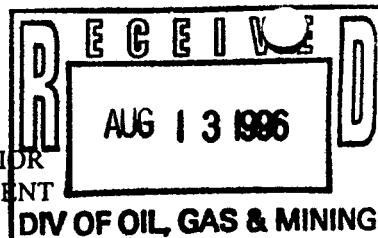
05/20/95: Pumped 70 BO & 12 BLW. CP=275 psi.

05/21/95: Pumped 75 BO & 5 BLW. CP=250 psi.

05/22/95: Pumped 79 BP & 6 BLW. CP=250 psi.

05/23/95: Pumped 78 BO & 6 BLW. CP=250 psi. 977 BLWTR. Drop from report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Equitable Resources Energy Company

3. Address and Telephone No.
1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW SW Sec. 24, T8S, R17E
660' FSL, 661' FWL

5. Lease Designation and Serial No.

UTU-45431

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
n/a

8. Well Name and No.

Pariette Fed. #14-24

9. API Well No.

43-047- 32645

10. Field and Pool, or Exploratory Area

Monum. Butte/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corp. to:
Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

SELF CERTIFICATION: I hereby certify that I am authorized, by proper lease interest owner, to conduct these operations associated with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equitable Resources Energy Company as principal and Safeco Insurance Company of America as surety under BLM Bond No. MT 0576 (Nationwide Oil & Gas Bond #5547188) who will be responsible for compliance with all the terms and conditions of the lease associated with this application.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman
(This space for Federal or State office use)

Title

Regulatory and
Environmental Specialist

Date

8-12-96

Approved by _____
Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address 404 South Albion Street; Littleton, CO 80121 (303) 770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Sec. 24, T8S, R17E
660' FSL, 661' FWL

5. Lease Designation and Serial No.

UTU-45431

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Pariette Fed. #14-24

9. API Well No.

43-047-32645

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Uintah County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

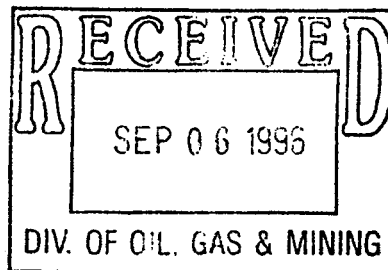
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other change of operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corporation to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860



ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: State of Utah, Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Keltner Title Y.P.

Date 9/29/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

September 3, 1996

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Change of Operators

Enclosed for your files are the Change of Operator sundries for the following wells:

Pariette Federal #9-23

Pariette Federal #13-24

Pariette Federal #14-24

Pariette Federal #24-24

Pariette Federal #12-24

Pariette Federal #34-24

Sincerely,

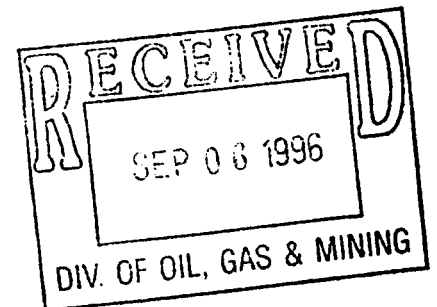
Molly Conrad

Molly Conrad
Operations Secretary

/mc

Enclosures

cc: State of Utah, Division of Oil, Gas, & Mining
Bobbie Schuman





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

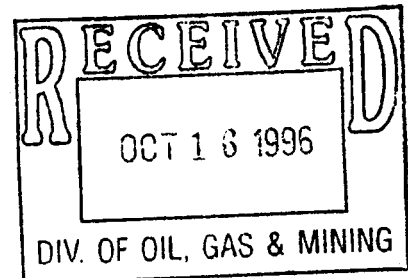
IN REPLY REFER TO:

3162.3

UT08300

September 30, 1996

Equitable Resources Energy Company
Attn: Bobbie Schuman
1601 Lewis Avenue
Billings, MT 59102



Re: Well No. Pariette Fed. 14-24
SWSW, Sec. 24, T8S, R17E
Lease U-45431
Duchesne County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

[s] HOWARD B. CLEAVINGER II

Howard B. Cleavinger II
Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Wildrose Resources Corporation

~~Division of Oil, Gas & Mining~~

Great Northern Drilling Co.	Inland Production Co.
Wendy Wolf Kaufman	Robert B. Lambert
Thomas J. Lambert	Lexey C. Lambert Trust
Loex Properties 1984	Montana & Wyoming Oil
Larry R. Simpson	Uinta Energy Corp.
John B. Warne	Bonnie B. Warne

John F. Jennings
Michael W. Lambert
Robert Lambert Trust
Phantom Investments
Vaughney & Vaughney

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR ✓
3-DPS <i>DPS</i>	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) EQUITABLE RESOURCES ENERGY
 (address) 1601 LEWIS AVE
BILLINGS MT 59102-4126

Phone: (406) 259-7860Account no. N9890

FROM: (old operator) WILDROSE RESOURCES CORP.
 (address) 4949 S ALBION ST
LITTLETON CO 80121

Phone: (303) 770-6566Account no. N9660

WELL(S) attach additional page if needed:

Name: <u>PARIETTE FED 24-24/GR</u>	API: <u>43-047-32646</u>	Entity: <u>11760</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 12-24/GR</u>	API: <u>43-047-32713</u>	Entity: <u>11888</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 13-24/GR</u>	API: <u>43-047-32546</u>	Entity: <u>11689</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 14-24/GR</u>	API: <u>43-047-32645</u>	Entity: <u>11753</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 9-23/GR</u>	API: <u>43-047-31543</u>	Entity: <u>9935</u>	S	<u>23</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 34-24/GR</u>	API: <u>43-047-32506</u>	Entity: <u>11892</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 23-24/DRL</u>	API: <u>43-047-32710</u>	Entity: <u>99999</u>	S	<u>24</u>	T	<u>8S</u>	R	<u>17E</u>	Lease: <u>U45431</u>

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-6-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-13-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: ____
- 4 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- 6 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- 7 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 2/5 to 10/28/96 at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/01/6 Btm/Vernal Aprv. 9-30-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32645
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. See Attached
2. Name of Operator Equitable Resources Energy Company	6. If Indian, Allottee or Tribe Name n/a
3. Address and Telephone No. 1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860	7. If Unit or CA, Agreement Designation Humpback Unit UTU76189X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached	8. Well Name and No. See Attached
	9. API Well No. See Attached
	10. Field and Pool, or Exploratory Area Monument Butte/Green
	11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the Site Security Diagrams for the wells listed on the attached exhibit.

14. I hereby certify that the foregoing is true and correct

Signed Molly Conrad Title Agent for Equitable Resources Energy company Date 9-15-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

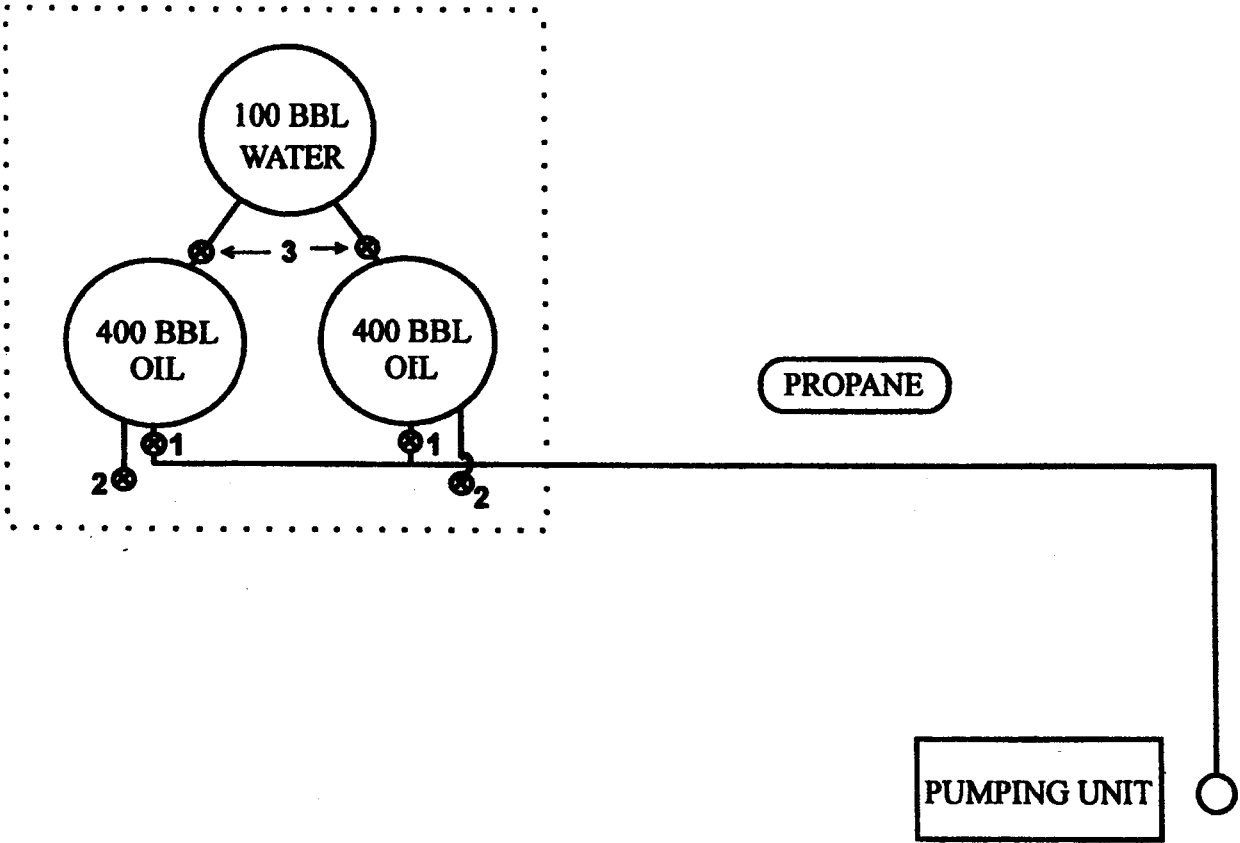
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Sheet1

Humpback Unit Site Security Diagrams

<u>Well Name</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Footages</u>	<u>API Number</u>
Pariette Federal #8-23	SE NE Section 23, T8S, R17E	Uintah	UT	3353' FSL & 875' FEL	43-047-32676
Pariette Federal #9-23	NE SE Section 23, T8S, R17E	Uintah	UT	2157' FL & 813' FEL	43-047-31543
Pariette Federal #12-24	SW NW Section 24, T8S, R17E	Uintah	UT	3100' FSL & 472' FWL	43-047-32713
Pariette Federal #13-24	NW SW Section 24, T8S, R17E	Uintah	UT	1745' FSL & 768' FWL	43-047-32546
→ Pariette Federal #14-24	SW SW Section 24, T8S, R17E	Uintah	UT	660 FSL & 661' FWL	43-047-32645
Pariette Federal #24-24	SE SW Section 24, T8S, R17E	Uintah	UT	814' FSL & 2095' FWL	43-047-32646
Pariette Federal #34-24	SW SE Section 24, T8S, R17E	Uintah	UT	465' FSL & 1781' FEL	43-047-32506



VALVE DESCRIPTION			
	DURING PROD.	DURING SALES	DURING WATER DRAIN
VALVE #1	OPEN	CLOSED	CLOSED
VALVE #2	CLOSED	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED	OPEN
VALVE #4			

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:
**EQUITABLE RESOURCES
ENERGY COMPANY**
WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102
(406) 257-7666

June 20, 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

CO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

Chris A. Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SENE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

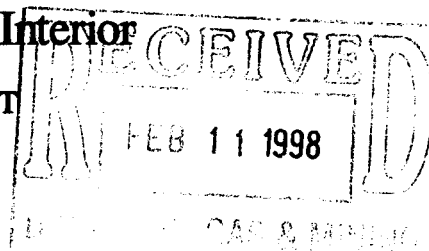
NOTE: Here is the letter you requested.
Call if you need anything
further.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Humpback (Green River) Unit
Uintah County, Utah

Gentlemen:

On February 10, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Humpback (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Humpback (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Humpback (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Humpback (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:2/10/98

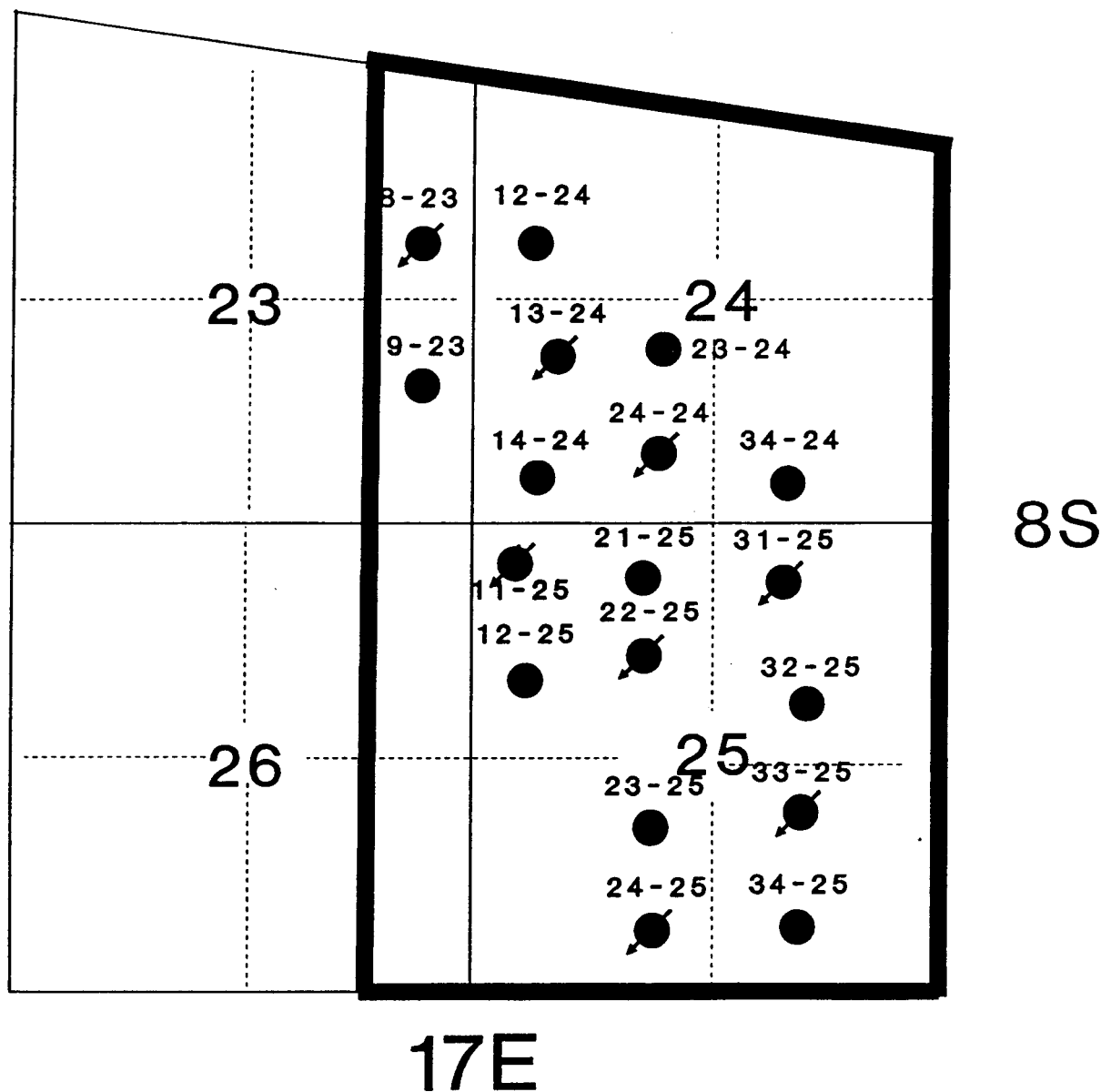
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU76189X								
UTU67845	4304732455	11-25	NWNW	25	T	8S	R17E	OSI
UTU45431	4304732713	12-24	SWNW	24	T	8S	R17E	POW
UTU67845	4304732526	12-25	SWNW	25	T	8S	R17E	POW
UTU45431	4304732645	14-24	SWSW	24	T	8S	R17E	POW
UTU67845	4304732528	21-25	NENW	25	T	8S	R17E	OSI
UTU67845	4304732008	22-25 FEDERAL	SENW	25	T	8S	R17E	POW
UTU67845	4304732529	23-25	NESW	25	T	8S	R17E	POW
UTU45431	4304732646	24-24	SESW	24	T	8S	R17E	POW
UTU67845	4304732669	24-25	SESW	25	T	8S	R17E	POW
UTU67845	4304732530	31-25 FEDERAL	NWNE	25	T	8S	R17E	POW
UTU67845	4304732524	32-25 MONUMENT BUTTE	SWNE	25	T	8S	R17E	POW
UTU67845	4304732525	33-25	NWSE	25	T	8S	R17E	POW
UTU45431	4304732506	34-24	SWSE	24	T	8S	R17E	POW
UTU67845	4304732670	34-25	SWSE	25	T	8S	R17E	POW
UTU45431	4304731543	9-23 PARIETTE DRAW	NESE	23	T	8S	R17E	POW
UTU45431	4304732676	PARIETTE DRAW 8-23	SENE	23	T	8S	R17E	POW
UTU45431	4304732546	PARIETTE FED 13-24	NWSW	24	T	8S	R17E	POW
UTU45431	4304732710	PARIETTE FED 23-24	NESW	24	T	8S	R17E	POW

HUMPBACK (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JANUARY 1, 1997



UNIT OUTLINE (UTU76189X)

1,468.47 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97TO: (new operator) INLAND PRODUCTION COMPANY(address) PO BOX 1446ROOSEVELT UT 84066Phone: (435) 722-5103Account no. N5160

FROM: (old operator)

(address)

EQUITABLE RESOURCES ENERGYPO BOX 577LAUREL MT 59044C/O CRAZY MTN O&G SVS'SPhone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

HUMPBAC (GREEN RIVER) UNIT

Name: **SEE ATTACHED**	API: <u>43-047-32645</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- LEC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- LEC 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2-13-98)*
- LEC 6. **Cardex** file has been updated for each well listed above. *(2-18-98)*
- LEC 7. Well **file labels** have been updated for each well listed above. *(2-18-98)*
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-13-98)*
- LEC 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12053 previously assigned "Humpback (GP) Unit".
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
See 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 3.20.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980211 BLM/SL Aprv. eff. 2-10-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 8 of 8

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 23-25								
4304732529	12053	08S 17E 25	GRRV			467845	Hampback (GP)	Unit
MONUMENT FEDERAL 31-25								
4304732530	12053	08S 17E 25	GRRV			"	"	
PARIETTE FEDERAL 13-24								
4304732546	12053	08S 17E 24	GRRV			445431	"	
PARIETTE FEDERAL 14-24								
4304732645	12053	08S 17E 24	GRRV			"	"	
PARIETTE FEDERAL 24-24								
4304732646	12053	08S 17E 24	GRRV			"	"	
BALCRON MONUMENT FEDERAL 24-25								
4304732669	12053	08S 17E 25	GRRV			467845	"	
BALCRON MONUMENT FEDERAL 34-25								
4304732670	12053	08S 17E 25	GRRV			"	"	
PARIETTE DRAW FEDERAL 8-23								
4304732676	12053	08S 17E 23	GRRV			445431	"	
PARIETTE FEDERAL 23-24								
4304732710	12053	08S 17E 24	GRRV			"	"	
PARIETTE FEDERAL 12-24								
4304732713	12053	08S 17E 24	GRRV			"	"	
MONUMENT FEDERAL 43-10-9-16								
4301331723	12065	09S 16E 10	GRRV					
MONUMENT FEDERAL 34-31-8-16								
4301331715	12067	08S 16E 31	GRRV					
MONUMENT FEDERAL 33-10-9-16								
4301331722	12087	09S 16E 10	GRRV					
TOTALS								

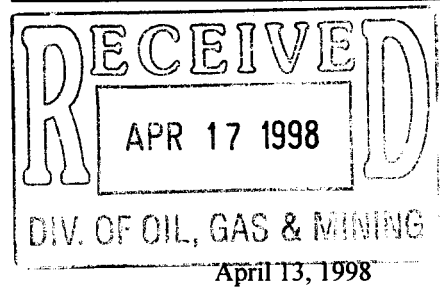
COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Pariette Federal #14-24, Humpback Unit
Monument Butte Field, Lease #U-45431
Section 24-Township 8S-Range 17E
Uintah County, Utah

Dear Mr. Jarvis:

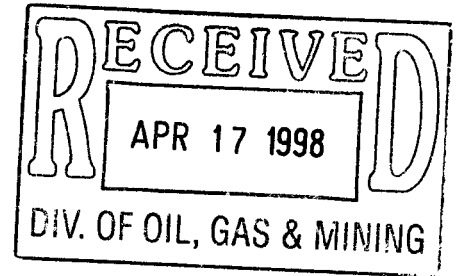
Inland Production Company herein requests approval to convert the Pariette Federal #14-24 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

Please note that the wells in this field typically do not produce enough water to sample. Therefore, the sample being submitted with this application is that of a nearby well.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,


John E. Dyer
Chief Operating Officer



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

PARIETTE FEDERAL #14-24

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

HUMPBACK UNIT

LEASE #U-45431

APRIL 4, 1998

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Comments:

Pariette Federal #14-24

Spud Date: 4/1/95
Put on Production: 5/11/95
GL: 5021' KB: 5031'

Initial Production: 78 BOPD,
30 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (298')
DEPTH LANDED: 308' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 142 jts.
DEPTH LANDED: 6410'
HOLE SIZE: 7-7/8"
CEMENT DATA: 220 sx Hifill & 595 sx 50/50 Poz
CEMENT TOP AT: 1240'

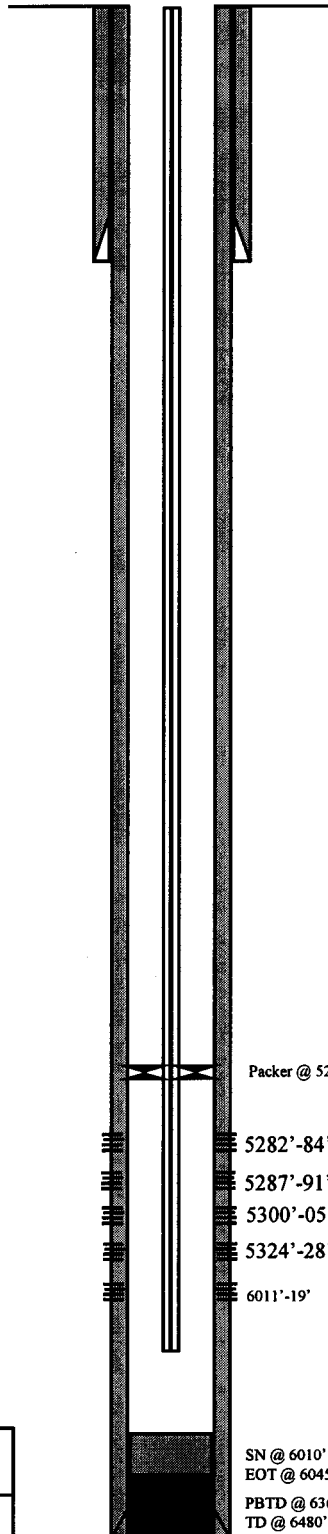
TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 142 jts
TUBING ANCHOR: 5017'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 6010'

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE:
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

Proposed Injection Wellbore Diagram



FRAC JOB

4-23-95	6011'-6019'	Frac sand as follows: 43,000# 20/40 sand & 18,000 gal water. Breakdown @ 2450 psi. Treated w/avg press of 2760 psi w/avg rate of 23 BPM. ISIP- 1750 psi, 5 min 1670 psi.
4-27-95	5282'-5328'	Frac sand as follows: 76,000# 20/40 sand & 25,600 gal water. Breakdown @ 1100 psi. Treated w/avg press of 1900 psi w/avg rate of 41 BPM. ISIP-1810 psi, 5 min 1230 psi.

PERFORATION RECORD

4-22-95	6011'-6019'	2 JSPF	16 holes
4-26-95	5282'-5284'	1 JSPF	3 holes
4-26-95	5287'-5291'	1 JSPF	5 holes
4-26-95	5300'-5305'	1 JSPF	8 holes
4-26-95	5324'-5328'	1 JSPF	5 holes



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Pariette Federal #14-24 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Pariette Federal #14-24 well, the proposed injection zone is from 5282'-6019'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5282'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Pariette Federal #14-24 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a ^{Federal}~~State~~ lease (Lease #U-45431), in the Monument Butte (Green River) Field, Humpback Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 308' GL, and the 5-1/2" casing run from surface to 6410' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1712 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Pariette Federal #14-24, for proposed zones (5282' – 6019') calculates at .72 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1712 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Pariette Federal #14-24, the injection zone (5282'-6019') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

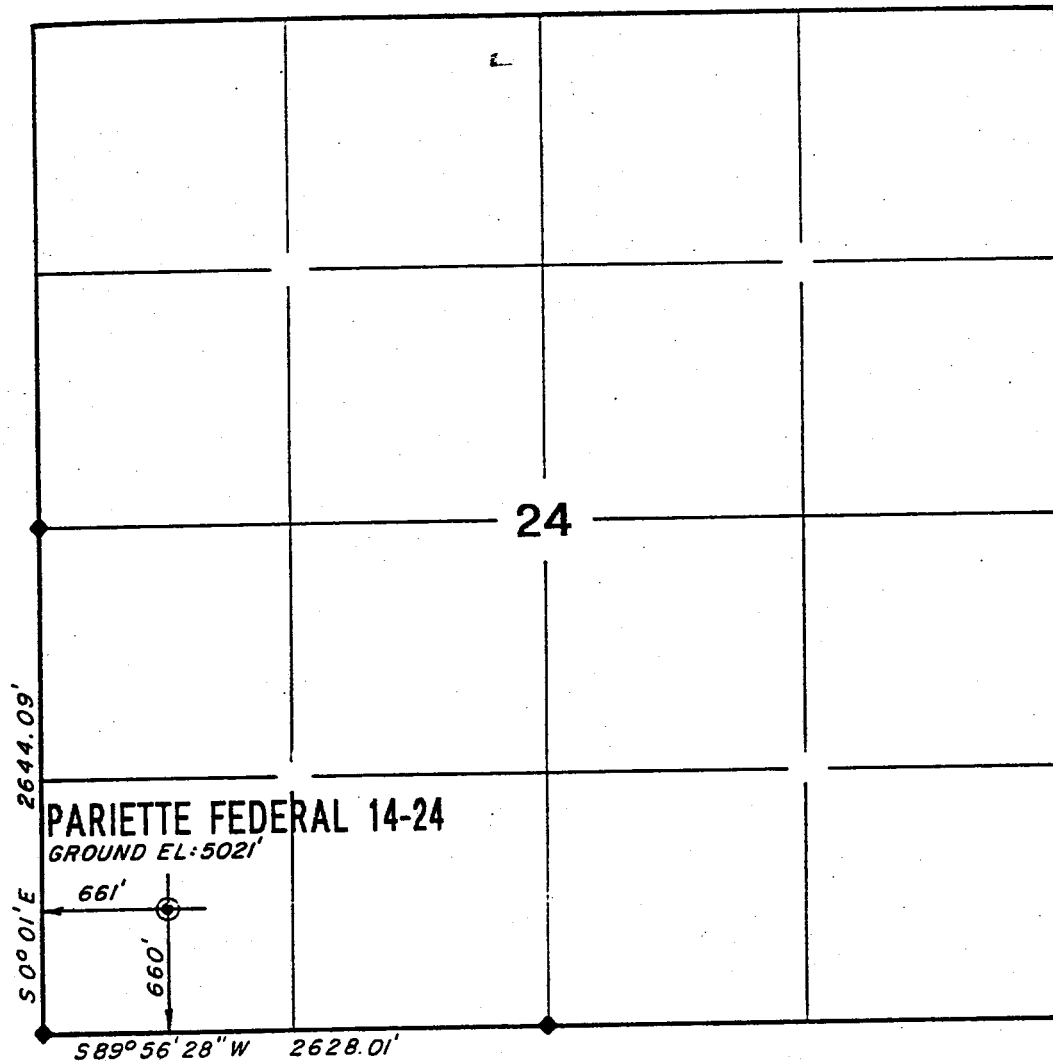
Inland Production Company will supply any requested information to the Board or Division.

N

- Legend**
-  INJ
 -  OIL
 -  GAS
 -  O&G
 -  DRY
 -  SHUT IN
 -  LOC
 -  Proposed Water 6"
 -  Water 6"
 -  Water 4"
 -  Water 2 - 3"
 -  Proposed Water

WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
PARIETTE FEDERAL 14-24

LOCATED IN THE SW $\frac{1}{4}$ OF
 THE SW $\frac{1}{4}$ OF SECTION 24,
 T8S, R17E, S.L.B.&M.

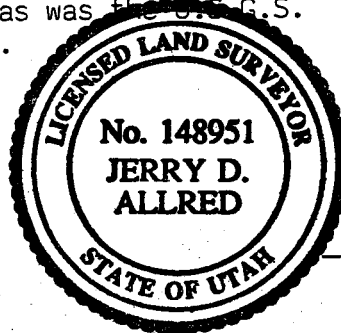


SCALE: 1" = 1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. quadrangle map.

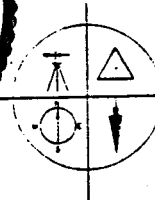


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Box 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

23 Dec '94

83-123-011

Exhibit A

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 17 East Section 23: Lot 1, SE/4NE/4, E/2SE/4 Section 24: Lots 2-5, SW/4, W/2SE/4	U-45431 HBP	Inland Production Company Wendy Wolf Kaufman Loex Properties 1984 LTD Thomas J. Lambert Carr Kel Oil Partnership Montana & Wyoming Oil Co Vaughey & Vaughey John R. Warne Great Northern Drilling Company Bonnie B. Warne Larry R. Simpson Phantom Investments Inc. Lambert Trust Robert B. Lambert Michael W. Lambert	(Surface Rights) USA

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
2	Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2 Section 25: W/2E/2, NW/4, N/2SW/4, SE/4SW/4 Section 26: N/2, N/2S/2	U-67845 HBP	Inland Production Company	(Surface Rights) USA
3	Township 8 South, Range 17 East Section 23: Lots 2-4 SW/4NE/4, S/2NW/4, SW/4, W/2SE/4	U-76239 HBP	Inland Production Company Wendy Wolf Kaufman	(Surface Rights) USA
4	Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2 Section 26: W/2NE/4, NW/4, N/2SW/4 NW/4SE/4	U-76240 HBP	Inland Production Company	(Surface Rights) USA

Attachment B
(Pg 2 of 2)



Elev.GR - 5060' GL
Elev.KB - 5070' KB (10' KB)

WELLBORE DIAGRAM

Attachment E-8

BALCRON MONUMENT FEDERAL #21-25
NE NW Section 25, T8S, R17E
747.6' FNL, 1963.6' FWL
Lease #U-67845
Undesignated Field (Humpback Unit)
Duchesne County, Utah

DATE : 10/25/96 vk

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 9 jts (389.55 ft)
DEPTH LANDED: 399.55' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs class "G" w/ 2%
CCL + 1/4 #/sk CelloSeal

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts (6281.32 ft)
DEPTH LANDED: 6290' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 194 sxs super "G" w/ (47# "G" + 20#
Poz A + 17# CSE + 2# HiSeal + 1/4#
CelloSeal)/sk + 3% salt +2% gel Tailed
w/ 535 sxs 50/50 POZ + 2% gel + (1/4#
CelloSeal + 2# HiSeal2)/sk

CEMENT TOP AT: 1874' KB per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5277.58 ft)
TUBING ANCHOR: 2-7/8" x 5-1/2" (2.35 ft)
NO. OF JOINTS: 24 jts (737.84 ft)
SEATING NIPPLE: 2-7/8" x 1' (1.10 ft)
PERFORATED SUB: 2-7/8" x 3' (3.20 ft)
MUD ANCHOR: 2-7/8" x 31' (31.85 ft)
TOTAL STRING LENGTH: 6053.92 ft (EOT @ 6064' KB)
SN LANDED AT: 6029' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: one - 3/4" x 6' pony
one - 3/4" x 8' pony
239 - 3/4" x 25' Plain D-61

TOTAL STRING LENGTH: 6005.5 ft

PUMP NUMBER: Trico #?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RWAC
w/ PA plunger

STROKE LENGTH: 72 in.
PUMP SPEED, SPM: 7.5 SPM
PUMPING UNIT SIZE: CMI 160-200-74
PRIME MOVER: Arrow

LOGS: Comensated Neutron-
Litho-Density, Dual Latero-
log, CBL w/ Gamma Ray

ACID JOB /BREAKDOWN

11/10/94 5998' - 6002' Western : 672 gal 15% HCl acid w/ 32 ball
sealers. No ball off. Flush w/ 1470 gal
2% KCl wtr. ATP-2400 psi, Max-2600 psi,
ATR-2 bpm, Flush-4 bpm. ISIP-1200 psi.

11/14/94 5308' - 5337' Western : 1554 gal 3% KCl wtr w/ 75 ball
sealers. Flush w/ 1344 gal 3% KCl wtr.
ATP-2500 psi, Max-4000 psi, ATR-4.2
bpm, Flush-6.1 bpm. ISIP-400 psi.

399' KB

FRAC JOB

11/11/94 5998' - 6002' Western : 2016 gal 2% KCl wtr pad followed
by 4704 2% KCl gel w/ 17,020# 20/40 +
10,360# 16/30 sand. Flush w/ 5964 gal 2%
KCl wtr. ATP-3000 psi, Max-3100 psi, ATR-
30 bpm, Max-31.1 bpm. ISIP-1950 psi, 5 min-
1670 psi, 10 min-1510 psi, 15 min-1440 psi,
30 min - 1200 psi

11/17/94 5308' - 5337' Western : 7098 gal 2% KCl pad followed by
26,712 gal 2% KCl gel w/ 80,580# 20/40 +
67,420# 16/30 sand. Flush w/ 5292 gal 2% KCl
water. ATP-1600 psi, Max-1870 psi, ATR-30
bpm, Flush-32 bpm. ISIP-1380 psi, 5 min-1110 psi,
10 min-1040 psi, 15 min-990 psi, 30 min-900 psi

TOC @ 1874' KB

PERFORATION RECORD

11/14/94	5308' - 5323'	2 SPF	15 ft	30 holes	R-5
11/14/94	5328' - 5334'	2 SPF	6 ft	12 holes	R-5
11/14/94	5337'	2 SPF	1 ft	2 holes	R-5
11/9/94	5998' - 6002'	4 SPF	4 ft	16 holes	B-1D

PROPOSED PERFORATIONS :

6154' - 6176'	4 SPF	22 ft	88 holes	B-3C
---------------	-------	-------	----------	------

5308' - 5323'	R-5
5328' - 5334'	R-5
5337'	R-5
5998' - 6002'	B-1D
SN LANDED @	6029' KB
EOT LANDED @	6064' KB
PP 6154' - 6176'	B-3C
PBTD @	6246' KB
TD @	6300' KB

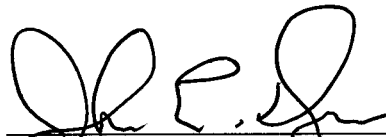
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Pariette Federal #14-24


I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 13th day of April, 1998.

Notary Public in and for the State of Colorado: _____





My Commission Expires 11/1/2000

Pariette Federal #14-24

Spud Date: 4/1/95
Put on Production: 5/11/95
GL: 5021' KB: 5031'

Initial Production: 78 BOPD,
30 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (298')
DEPTH LANDED: 308' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 142 jts.
DEPTH LANDED: 6410'
HOLE SIZE: 7-7/8"
CEMENT DATA: 220 sx Hifill & 595 sx 50/50 Poz
CEMENT TOP AT: 1240'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 142 jts
TUBING ANCHOR: 5017'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 6010'

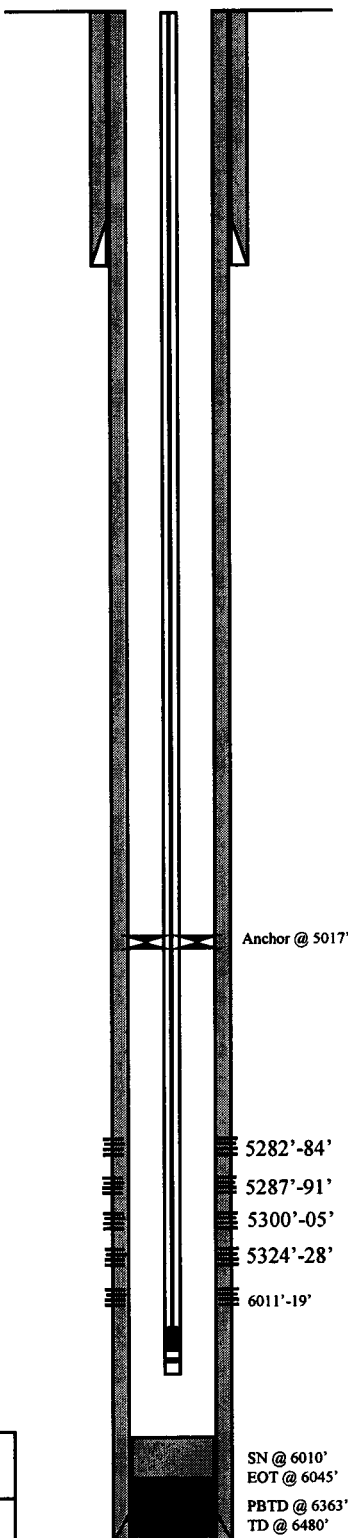
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 239-3/4" rods, 1-8', 1-6', 1-4'x3/4" pony rods
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

FRAC JOB

4-23-95 6011'-6019' Frac sand as follows:
43,000# 20/40 sand & 18,000 gal water.
Breakdown @ 2450 psi. Treated w/avg
press of 2760 psi w/avg rate of 23 BPM.
ISIP- 1750 psi, 5 min 1670 psi.

4-27-95 5282'-5328' Frac sand as follows:
76,000# 20/40 sand & 25,600 gal water.
Breakdown @ 1100 psi. Treated w/avg
press of 1900 psi w/avg rate of 41 BPM.
ISIP-1810 psi, 5 min 1230 psi.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
4-22-95	6011'-6019'	2 JSPF	16 holes
4-26-95	5282'-5284'	1 JSPF	3 holes
4-26-95	5287'-5291'	1 JSPF	5 holes
4-26-95	5300'-5305'	1 JSPF	8 holes
4-26-95	5324'-5328'	1 JSPF	5 holes



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

Pariette Federal #12-24

Spud Date: 3/14/96
Put on Production: 4/23/96
GL: 5052' KB: 5062'

Initial Production: 80 BOPD,
120 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 6 jts (248')
DEPTH LANDED: 258' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Premium

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 132 jts.
DEPTH LANDED: 5725'
HOLE SIZE: 7-7/8"
CEMENT DATA: 190 sx Hifill & 400 sx 50/50 Poz
CEMENT TOP AT: 1920'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 177 jts
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5399'

SUCKER RODS

POLISHED ROD:
SUCKER RODS: 214-3/4" rods, 1-8', 1-4' x 7/8" pony rods
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" X 1-1/2" X 16' RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

FRAC JOB

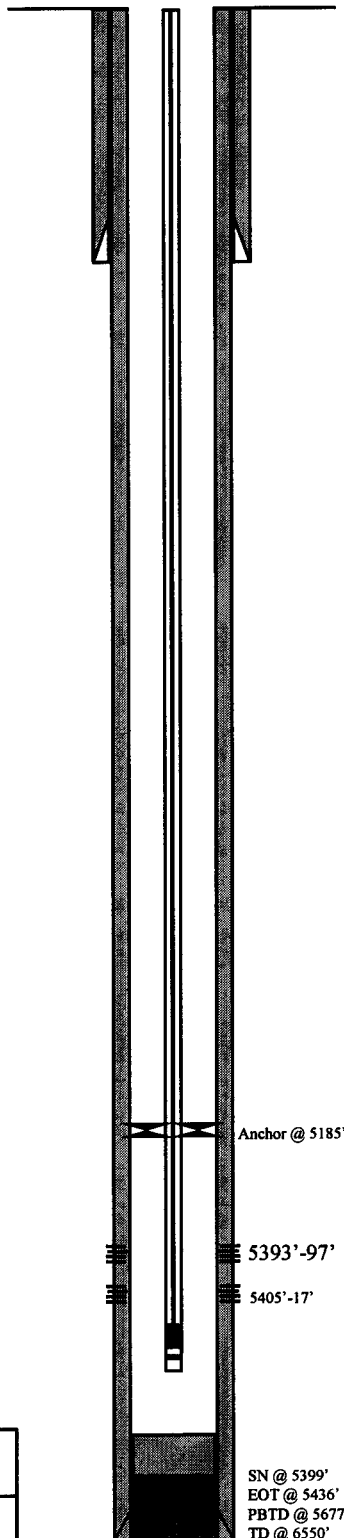
4-30-96 5393'-5417'

Frac sand as follows:

94,800# 20/40 sand & 27,155 gal water.
Breakdown @ 2190 psi. Treated w/avg
press of 1400 psi w/avg rate of 25 BPM.
ISIP- 921 psi, 5 min 133 psi.

PERFORATION RECORD

4-30-96	5393'-5397'	2 JSPF	8 holes
4-30-96	5405'-5417'	2 JSPF	24 holes



SN @ 5399'
EOT @ 5436'
PBTD @ 5677'
TD @ 6550'



Inland Resources Inc.

Pariette Federal #12-24

3100 FSL 472 FWL

SWNW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32713; Lease #U-45431

Pariette Federal #13-24

Spud Date: 11/5/94
Put on Production: 12/7/94
GL: 5018' KB: 5028'

Initial Production: 55 BOPD,
65 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.9')
DEPTH LANDED: 310' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 159 jts.
DEPTH LANDED: 6550'
HOLE SIZE: 7-7/8"
CEMENT DATA: 132 sx Super G & 570 sx 50/50 Poz
CEMENT TOP AT: 2450'

TUBING

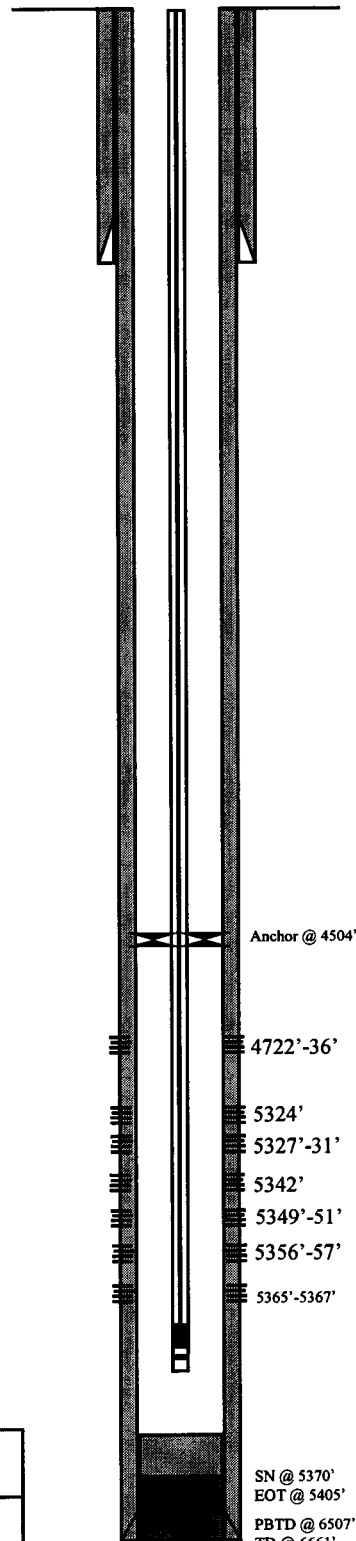
SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 172 jts
TUBING ANCHOR: 4504'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5370'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 213-3/4" rods, 1-8', 1-6', 2-2"x7/8" pony rods
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

FRAC JOB

11-24-94	5324'-5367'	Frac sand as follows: 98,800# 20/40 sand & 31,300 gal water. Breakdown @ 4450 psi. Treated w/avg press of 2760 psi w/avg rate of 7 BPM. ISIP- 1600 psi, 5 min 1245 psi.
4-9-95	4722'-4736'	Frac sand as follows: 60,000# 20/40 sand & 21,200 gal water. Breakdown @ 1300 psi. Treated w/avg press of 1800 psi w/avg rate of 26 BPM. ISIP-1960 psi, 5 min 1770 psi.

PERFORATION RECORD

11-23-94	5324'	1 JSPF	1 hole
11-23-94	5327'-5331'	1 JSPF	4 holes
11-23-94	5342'	1 JSPF	1 holes
11-23-94	5349'-5351'	1 JSPF	2 holes
11-23-94	5356'-5357'	2 JSPF	2 holes
11-23-94	5365'-5367'	2 JSPF	4 holes
4-8-95	4722'-4736'	2 JSPF	28 holes



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

SN @ 5370'
EOT @ 5405'
PBTD @ 6507'
TD @ 6661'

Pariette Federal #23-24

Spud Date: 1/31/97
 Put on Production: 3/6/97
 GL: 5002' KB: ?

Initial Production: 28 BOPD,
 38 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 jts (250.65')
 DEPTH LANDED: 260.65' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G", est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5'
 LENGTH: 150 jts (6273.91')
 DEPTH LANDED: 6283.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 75 sx Premium Lite & 675 sx 50/50 Poz
 CEMENT TOP AT: 1850'

TUBING

SIZE/GRADE/WT.: 2-7/8", M-50, 6.5#
 NO. OF JOINTS: 173 jts
 TUBING ANCHOR: 4609"
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5385.11'

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
 SUCKER RODS: 213-3/4" plain 1-8", 2-2"x3/4" pony
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS:

FRAC JOB

4-30-96 5347'-5351' Frac sand as follows:
 13,160# 20/40 sand & 9,912 gal water.
 Breakdown @ 1650 psi. Treated w/avg
 press of 1900 psi w/avg rate of 21.6 BPM.
 ISIP- 1600 psi, 5 min 990 psi.

2-25-97 5194'-5217' Frac sand as follows:
 8,300# 20/40 sand and 35,000# 16/30 sand
 w/ 15,624 gals water. Treated w/avg press
 of 1600 psi w/avg rate of 26 BPM. ISIP-
 1700 psi, 5 min 1420 psi.

02-25-97 4674'-4690' Frac sand as follows:
 26,200# 16/30 sand w/11,550 gals water.
 Treated w/avg press of 2000 psi w/avg rate
 of 19.9 BPM. ISIP-2200 psi, 5 min 1680
 psi.

PERFORATION RECORD

12-17-97	5347'-5351'	4 JSPF	16 holes
02-24-97	5194'-5198'	4 JSPF	16 holes
02-24-97	5200'-5202'	4 JSPF	8 holes
02-24-97	5207'-5217'	4 JSPF	40 holes
02-25-97	4674'-4678'	4 JSPF	16 holes
02-25-97	4687'-4690'	4 JSPF	12 holes



Inland Resources Inc.

Pariette Federal #23-24

1980 FSL 1980 FWL

NESW Section 24-T8S-R1E

Uintah Co, Utah

API #43-047-32710; Lease #U-45431



Elev.GR - 5012' GR
Elev.KB - 5022' KB (10' KB)

WELLBORE DIAGRAM

Pariette Federal # 24-24
Monument Butte Field (Humpback Unit)
Lease # U-45431
SE SW Section 24, T8S, R17E
2095' FVL, 814' FSL
Uintah County, Utah

DATE : 9/25/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 313.50'
DEPTH LANDED: 323'
HOLE SIZE: 12-1/4"
CEMENT DATA: HOWCO: 200 sks Type V, w/
2% CaCl₂, 1/4#/sk Flocele.
Cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 6430'
DEPTH LANDED: 6440' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: HOWCO: 180 sks HiFill,
530 sks 50/50 POZ w/
2% gel, 10% salt, 0.5% Halad 322.

CEMENT TOP AT: 1466' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" 8rd EUE / J-55 / 6.5#
NO. OF JOINTS: 158 Jts
TUBING ANCHOR: 2-7/8"x5-1/2" (15,000 tension)
NO. OF JOINTS: 36 Jts
SEATING NIPPLE: 2-7/8"
PERFORATED SUB: 2-7/8"x4'
MUD ANCHOR: 1 Jt 2-7/8" tubing
STRING LENGTH: 6058' KB
SN LANDED AT: 6023' KB

SUCKER RODS

WELL LAST PULLED: no record

POLISHED ROD: 1-1/2"x26'
SUCKER RODS: 1-3/4"x6' Pony
239-3/4"x25'

TOTAL STRING LENGTH: 6007'

PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC

STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT SIZE: Lufkin ?
PRIME MOVER: Ford 6 Cylinder
TANK SIZES & NUMBERS: 2-400 BBL

LOGS: Integrated Porosity Lithology Gamma
Ray Log; CBL; Azimuthal
Resistivity w/ Linear Correlation;
Gamma Ray Log; CBL.

ACID JOB /BREAKDOWN

5/06/95	6005'-6016'	HOWCO: 3600 gal pre-pad w/ 33 ball sealers. Had ball action but no ball out. ATP= 4200 psi, ATR= 10 bpm, ISIP= 1500 psi.
5/11/95	5296'-5301' 5315'-5319' 5321'-5324'	HOWCO: 3000 gal pre-pad w/ 33 ballsealers. Balled out. ATP= 2600 psi, ATR= 8 bpm.
5/17/95	5164'-5175'	HOWCO: 3300 gal pre-pad w/ 33 ball sealers. Had some ball action but no ball out. ATP= 2590 psi, ATR= 8.2 bpm, ISIP= 1260 psi.

FRAC JOB

5/09/95	6005'-6016'	HOWCO: 14,000 gal wtr, w/ 23,000# 20/40 sand. ATP= 2175 psi, ATR= 20 bpm, ISIP= 3600 psi, 15 min= 1100 psi.
5/11/95	5296'-5301' 5315'-5319' 5321'-5324'	HOWCO: 21,700 gal wtr w/ 60,200# 20/40 sand. ATP= 1738 psi, ATR= 31 bpm, ISIP= 1690 psi, 5 min= 1350 psi, 10 min= 1220 psi, 15 min= 1170 psi.
5/17/95	5164'-5175'	HOWCO: 19,600 gal w/ 51,300# 20/40 sand. ATP= 1813 psi, ATR= 24 bpm, ISIP= 1830 psi, 5 min= 1550 psi, 10 min= 1480 psi, 15 min= 1450 psi.

PERFORATION RECORD

5/05/95	Schlumberger	6005'-6016'	2 JSPF	B-1D
5/11/95	Schlumberger	5296'-5301'	8 Holes	R-5
		5315'-5319'	8 Holes	R-5
		5321'-5324'	6 Holes	R-5
5/16/95	Schlumberger	5164'-5175'	22 Holes	R-2

5164'-5175'	R-2
5296'-5301'	R-5
5315'-5319'	R-5
5321'-5324'	R-5
6005'-6016'	B-1D

SN LANDED @ 6023' KB
EOT LANDED @ 6058' KB

PBTD @ 6393' KB
TD @ 6450' KB



Elev.GR - 4987' GR
Elev.KB - 4997' KB (10' KB)

WELLBORE DIAGRAM

Pariette Federal #34-24
Monument Butte Field (Humpback Unit)
Lease # U-45431
SW SE Section 24, T8S, R17E
465' FSL, 1781' FEL
Uintah County, Utah

DATE : 9/25/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 316.20'
DEPTH LANDED: 316' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sks class "G" w/ 2%
CaCl₂, 1/4#/sk Flocele.
Cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 6224' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: HOWCO: 160 sks Hi-Fill,
420 sks Premium Cement,
2% gel, 10% salt, .5% Halad 322.
CEMENT TOP AT: 2160' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" 8rd EUE / J-55/ 6.5#
NO. OF JOINTS: 159 Jts
TUBING ANCHOR: 2-7/8"x5-1/2" (12,000# tension)
NO. OF JOINTS: 11 Jts
SEATING NIPPLE: 2-7/8"
PERFORATED SUB: 2-7/8"x4'
MUD ANCHOR: 1 Jt 2-7/8" tubing
STRING LENGTH: 5327' KB
SN LANDED AT: 5291'KB

SUCKER RODS

WELL LAST PULLED: 4/16/96 completion

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 1-7/8"x2' Pony
1-7/8"x6' Pony
1-7/8"x8' Pony
209-3/4"x25'

TOTAL STRING LENGTH: 5263'

PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC

STROKE LENGTH: 74 inches
PUMP SPEED, SPM: 8 spm
PUMPING UNIT SIZE: American 160-200-74
SN: T2074-3A-5148
PRIME MOVER: Ford 6 cylinder
Model # CSG-6491-6007-Z
Model Code# IC-273-AA

TANK SIZES & NUMBERS: 2-400 bbl w/ heaters
Tank #1: SN: 12F-04326-24583
Tank #2: SN: 12F-04828-24585

LOGS: Azimuthal Resistivity w/ Linear
Correlation Gamma Ray;
Litho-Desity Compenstated
Neutron Gamma Ray Log;
CBL/GR/Collar Log.

ACID JOB /BREAKDOWN

4/10/96 5282'-5292' HOWCO: 3800 gal gel pre-pad fluid,
5301'-5308' w/ 50 ball sealers. Ball action
5311'-5317' but no ball out. ATP= 2300 psi,
ATR= 7.6 bpm. ISIP= 886 psi.
4/15/96 5130'-5133' HOWCO: 2688 gal pre-pad w/
5137'-5142' 30 ball sealers. Ball action
5150'-5152' but no ball out. ATP= 115449 psi,
ATR= 4.7 bpm, ISIP= 1310 psi,
5 min= 985 psi.

FRAC JOB

4/10/96 5282'-5292' HOWCO: 26,341 gal wtr w/
5301'-5308' 90,000# 20/40 sand. ATP=
5311'-5317' 1284 psi, ATR= 25 bpm,
ISIP= 1600 psi, 5 min=
1474 psi, 10 min= 1391 psi,
15 min=1333 psi.
4/15/96 5130'-5133' HOWCO: 18,810 gal wtr, w/
5137'-5142' 58,000#20/40 sand. ATP=
5150'-5152' 1602 psi, ATR= 20 bpm,
ISIP= 1787 psi, 5 min=
1735 psi, 10 min= 1658 psi,
15 min= 1610 psi.

TOC @ 2160' KB

PERFORATION RECORD

4/09/96 Schlumberger 5282'-5292' 2 JSPF R-5
5301'-5308' 2 JSPF R-5
5311'-5317' 2 JSPF R-5
4/13/96 Schlumberger 5130'-5133' 2 JSPF R-2
5137'-5142' 2 JSPF R-2
5150'-5152' 2 JSPF R-2

5130'-5133' R-2
5137'-5142' R-2
5150'-5152' R-2

5282'-5292' R-5
5301'-5308' R-5
5311'-5317' R-5

SN LANDED @ 5291' KB
EOT LANDED @ 5327' KB

PBTD @ 6178' KB
TD @ 6400' KB



Elev.GR - 5059.59' GL
Elev.KB - 5069.59' KB (10' KB)

WELLBORE DIAGRAM

DATE : 10/01/96 DZ

Balcron Monument Federal #11-25
Monument Butte Field (Humpback Unit)
Lease # U-67845
NW NW Section 25, T8S, R17E
738.6' FNL, 648.2' FWL
Uintah County, Utah

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 6 jts (258.44 ft)
DEPTH LANDED: 266' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs class "G" + 2%
CaCl + 1/4 #/sk CelloSeal

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 147 jts (6429.74 ft)
DEPTH LANDED: 6438.74' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 200 sxs class "G" + 4% Thrifty-lite +
3% salt + (3# CSE + 1/4 # CelloSeal)/sk,
tailed w/ 400 sxs 50/50 POZ + 2% gel +
10% salt + 1/4 #/sk CelloSeal.

CEMENT TOP AT: 1292' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 152 jts (4726.43 ft)
TUBING ANCHOR: 2-7/8" x 5-1/2" (2.35 ft) w/ 24" tension
NO. OF JOINTS: 42 jts (1313.56 ft)
SEATING NIPPLE: 2-7/8" x 1' (1.10 ft)
PERFORATED SUB: 2-7/8" x 3' (3.20 ft)
MUD ANCHOR: 2-7/8" x 31' (31.35 ft)
TOTAL STRING LENGTH: 6077.99 ft (EOT @ 6088' KB)
SN LANDED AT: 6053' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 16'
SUCKER RODS: one - 3/4" x 6' Pony
one - 3/4" x 8' Pony
241 - 3/4" x 25' Plain D-61

TAL ROD STRING LENGTH: 6051 ft

PUMP NUMBER: Trico #1052
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RWAC
w/ PA plunger

STROKE LENGTH: 121 in.
PUMP SPEED, SPM: 4 SPM
PUMPING UNIT SIZE: American 320-256-120
PRIME MOVER: Ajax E-42

LOGS: Dual Laterolog, Compensated
Neutron-Litho-Density, Cement
Bond - Gamma Ray

ACID JOB /BREAKDOWN

6009' - 6016' 4/26/94 Western : 500 gal 15% HCl acid w/ 50 ball
sealers. Balled off. Flush w/ 1483 gal 2%
KCl. ATP-2800 psi, Max-5000 psi, ATR-
4.6 bpm, Flush-4.1 bpm. ISIP-1300 psi.
4757' - 4760' 5/3/94 Western : 294 gal 2% KCl water w/ 25 ball
sealers. No ball out. Flush w/ 1176 2% KCl
water. ISIP-2700 psi, ATP-4250 psi, Max-
4410 psi, ATR-4.1 bpm, Flush-4.1 bpm.

266' KB

FRAC JOB

6009' - 6016' 4/26/94 Western: 3300 gal 2% KCl water pad, followed
by 3950 gal 2% KCl gel w/ 9400# 20/40 + 9500#
16/30 sand. Flushed w/ 6013 gal 2% KCl water.
ATP-2000 psi, Max-2300 psi, ATR-24.8 bpm,
Max-25 bpm. ISIP-1800 psi, 5 min-1720 psi,
10 min-1590 psi, 15 min-1550 psi.
5298' - 5311' 4/29/94 Western : 8988 gal 2% KCl water pad, followed
by 7434 gal 2% gel w/ 22,440# 16/30 + 17,840#
20/40 sand, Flushed w/ 5292 gal 2% KCl water.
ATP-1800 psi, Max-1960 psi, ATR-30 bpm,
Flush-30 bpm. ISIP-1270 psi, 5 min-1140 psi,
10 min-1080 psi, 15 min-1020 psi.
4757' - 4760' 5/3/94 Western : 3990 gal 2% KCl water pad, followed
by 5418 gal 2% KCl gel w/ 13,700# 16/30 sand,
Flush w/ 4746 gal 2% KCl water. ATP-3700 psi,
Max-3890 psi. ATR-25 bpm, Flush-25 bpm.
ISIP-3200 psi, 5 min-2250 psi, 10 min-2150 psi,
15 min-1980 psi., 60 min-1150 psi.

PERFORATION RECORD

Interval	Date	SPF	ft	Holes	Y-D
4757' - 4760'	5/02/94	4	3	12	Y-4
5298' - 5311'	4/28/94	4	13	52	R-5
6009' - 6016'	4/25/94	4	17	28	B-1D

TOC @ 1292' KB

4757' - 4760' R-4

5298' - 5311' R-5

6009' - 6016' B-1D

SN LANDED @ 6053' KB
EOT LANDED @ 6088' KB

PBTD @ 6392' KB
TD @ 6450' KB



Elev.GR - 5059' GL
Elev.KB - 5071' KB (12' KB)

WELLBORE DIAGRAM

Attachment E-1

BALCRON MONUMENT FED. #12-25
SW NW Sec.25, T8S, R17E
1486' FNL, 875.7' FWL
Lease #U-67845
Undesignated (Humpback Unit)
Uintah County, Utah

DATE : 10/29/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (273.90 ft)
DEPTH LANDED: 270' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs class "G" w/ 2% CaCl +
1/4 #/sk CelloSeal

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6270.32 ft)
DEPTH LANDED: 6248.32' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 170 sxs super "G" w/ (47# class "G" +
20# Poz A + 17# CSE + 2# HiSeal3 +
1/4 # CelloSeal)/sk + 2% gel + 3% salt,
Tailed by 495 sxs 50/50 POZ + 2% gel +
1/4 #/sk CelloSeal + 2#/sk HiSeal2.

CEMENT TOP AT: 2560' KB per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 169 jts (5193.68 ft)
TUBING ANCHOR: 2-7/8" x 5-1/2" (2.75 ft) w/ 18" tension
NO. OF JOINTS: 4 jts (125.42 ft)
SEATING NIPPLE: 2-7/8" x 1' (1.10 ft)
PERFORATED SUB: 2-7/8" x 3' (3.02 ft)
MUD ANCHOR: 2-7/8" x 31' (31.38 ft)
TOTAL STRING LENGTH: 5357.35 ft (EOT @ 5369' KB)
SN LANDED AT: 5335' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: one - 3/4" x 2' Pony
two - 3/4" x 6' Pony
211 - 3/4" x 25' Plain D-61

TOTAL STRING LENGTH: 5305.5 ft

PUMP NUMBER: Trico #1088
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RWAC
w/ PA plunger

STROKE LENGTH: 86 in.
PUMP SPEED, SPM: 5.75 SPM
PUMPING UNIT SIZE: Lufkin LM-228D-213-86T
PRIME MOVER: Ajax E-42

LOGS: Compensated Neutron-Litho-
Density, Dual Laterolog, Cement
Bond - Gamma Ray

ACID JOB /BREAKDOWN

5246' - 5306' 12/6/94 Western : 168 gal 2% KCl water pad, followed
by 1302 gal 2% KCl water w/ 125 ball sealers.
No ball out. ATP-2200 psi, Max-4540 psi,
ATR-5.4 bpm, Max-5.4 bpm. ISIP-700 psi,

FRAC JOB

5246' - 5306' 12/6/94 Western : 6090 gal 2% KCl water pad followed
by 22,470 gal 2% KCl gel w/ 60,366# 20/40 +
55,106# 16/30 sand. Flush w/ 5208 gal 2% KCl
water. ATP-1800 psi, Max-2080 psi, ATR-
30 bpm, Max-30.8 bpm. Flush-30 bpm.
ISIP-1600 psi, 5 min-1440 psi, 10 min-1270 psi,
15 min-1120 psi, 30 min-960 psi.

PERFORATION RECORD

5246' - 5260'	12/5/94	2 SPF	14 ft	28 holes	R5
5262' - 5266'	12/5/94	2 SPF	4 ft	8 holes	R5
5270' - 5272'	12/5/94	2 SPF	2 ft	4 holes	R5
5293' - 5306'	12/5/94	2 SPF	13 ft	26 holes	R5

270' KB

TOC @ 2560' KB

5246' - 5260' R5
5262' - 5266' R5
5270' - 5272' R5
5293' - 5306' R5

SN LANDED @ 5335' KB
EOT LANDED @ 5369' KB

PBTD @ 6202' KB
TD @ 6250' KB



Elev.GR -5049' GL
Elev.KB - 5063' KB (14' KB)

WELLBORE DIAGRAM

Attachment E-7

Federal #22-25
Monument Butte Field (Humpback Unit)
Lease #UTU-67845
1667' FNL, 1773' FWL
SE NW Sec 25, T8S, R17E
Uintah County, Utah

DATE : 9/26/96 DZ

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (294.05 ft)
DEPTH LANDED: 309' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs regular w/ 3% CCL

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15#
LENGTH: 7036'
DEPTH LANDED: 7050' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: by Halliburton w/ 425 sx lite
tailed w/ 350 sxs reg 2% CC

CEMENT TOP AT: 1520' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" 8rd EUE/ J-55 / 6.5#
NO. OF JOINTS: 149 Jts (4796.36')
TUBING ANCHOR: 2-7/8" x 5-1/2" x 2.75' Trico
NO. OF JOINTS: 43 Jts (1380.54')
SEATING NIPPLE: 2-7/8" x 1.10'
PERFORATED SUB: 2-7/8" x 4.25'
MUD ANCHOR: 2-7/8" x 31.77'
STRING LENGTH: 6216.77'
SN LANDED AT: 6194.75' KB

SUCKER RODS

WELL LAST PULLED : 9/3/96
POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 102 - 7/8" x 25' D-61 w/ 2.5'
metal scrapers
145 - 3/4" x 25' D-61 Plain
TOTAL STRING LENGTH: 6192'
PUMP NUMBER: Trico #1175
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RwAC
w/ PA plunger
STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT:
PRIME MOVER:

LOGS: CBL
Dual Laterolog/GR
Temperature
Compensated Densilog
Compensated Neutron/Gr

ACID JOB /BREAKDOWN

DATE	DEPTH	DESCRIPTION
2/10/95	6150'-6154'	Western: 2310 gal 2% KCL wtr w/ 8 ball sealers. Ball off. ATP=2500 psi, ATR= 3.8 bpm, ISIP=1650 psi. 10 min-440 psi, 15 min-410 psi.
2/9/95	6014'-6025'	Western: 1764 gal 2% KCL wtr w/ 14 ball sealers. ATP= 2000 psi, ATR=4.0 bpm, ISIP=1400 psi.
8/12/91	5272' - 5290'	Smith: w/ 76 bbls hot 2% KCl @4600', dropped 146 balls, some ball action ATP=1880 psi, ATR=9 bpm, ISIP=650 psi. 5 min-450 psi, 10 min-440 psi, 15 min-410 psi.
12/11/91	4850' - 4862'	Western: 840 gal 2% KCl w/ 96 balls. Flush w/ 924 gal, balled out. ATP=3000 psi, ATR=3.5 bpm, ISIP=2000 psi Est. inj. rate of 6.9 bpm @ 3500 psi

309'KB

TOC @ 1520' KB

FRAC JOB

DATE	DEPTH	DESCRIPTION
2/10/95	6014'-6025' 6150'-6154'	Western: 25,872 gal 2% KCl wtr w/ 46,660# 20/40 + 47,900# 16/30 sand ATP=5000 psi, ATR=21 bpm, ISIP= 1800 psi, 5 min=1580 psi, 10 min= 1500 psi, 15 min=1460 psi 1460 psi.
8/13/91	5272' - 5290'	Smith : 40,000 gal pad, 27,366 gal frac fluid w/ 293,000# 16/30 sand ATP=1600 psi, ATR=50 bpm, ISIP=2040 psi.
12/12/91	4850' - 4862'	Western : 14,994 gal pad, 20,664 gal frac fluid w/ 28,125# 16/30 sand Flush w/ 2646 gal, ATP=3100 psi, ATR=35 bpm, Screen Out when 10# sand hit formation

PERFORATION RECORD

DATE	DEPTH	HOLES	TYPE
2/8/95	6014' - 6025'	7 holes	B-2
	6150' - 6154'	4 holes	B-3C
8/12/91	5272' - 5290'	4 SPF 75 holes	R-5
12/10/91	4850' - 4862'	4 SPF 48 holes	Y-5

4850'-4862' Y-5

5272'-5290' R-5

6014'-6025' B-2

6150'-6154' B-3C

SN LANDED @ 6194.75' KB
EOT LANDED @ 6230.77' KB

PBTD @ 6802' KB
TD @ 7000' KB

Pariette Draw Federal #9-23

Spud Date: 12/6/84
Put on Production: 1/17/85
GL: 5040' KB: 5053'

Initial Production: 78 BOPD,
61 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
LENGTH: 294'
DEPTH LANDED: 294' GL
HOLE SIZE: 13"
CEMENT DATA: 210 sxs Class G cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
LENGTH: ? js. (6802')
DEPTH LANDED: 6802'
HOLE SIZE: 7-7/8"
CEMENT DATA: 20 sk lodense mixed & 350 sxs Gypseal
CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: ? js (5329')
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5329')
SN LANDED AT: 5263'

SUCKER RODS

POLISHED ROD: ?
SUCKER RODS: ?
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: ? pump
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

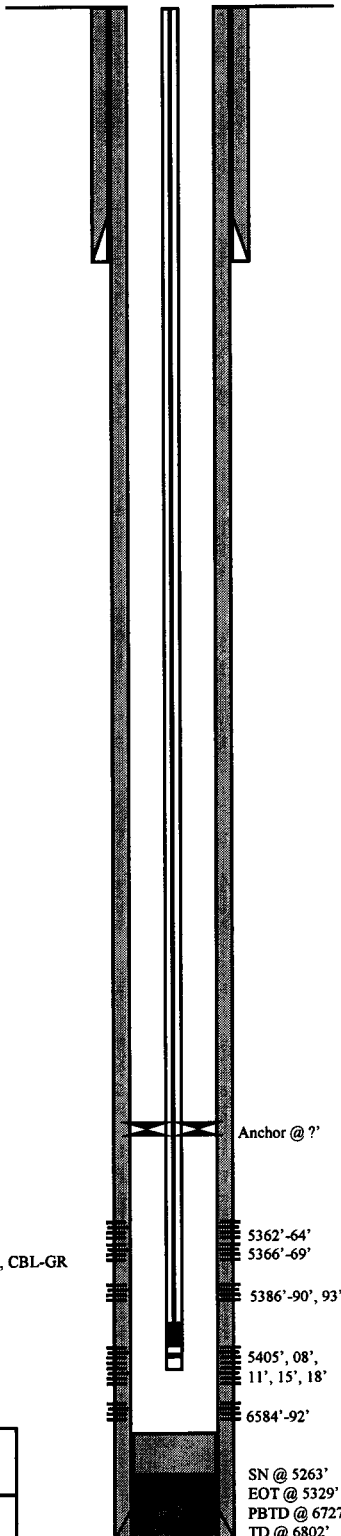
FRAC JOB

1/6/85 6584'-6592' **Frac Basal Carbonate sand as follows:**
Pumped 2000 gal 5% KCl wtr + clay stab +
2 g/m surfactant w/ 20 ball sealers spaced
evenly. Breakdown pressure 2200 psi. TP
3200 psi @ 6.8 BPM. Goodball action ISIP-
1650 psi. Flowed 26 BLW.

1/11/96 5362'-5418' **Frac C sand as follows:**
Pumped 14000 gal pad
Pumped 3000 gal 2 PPG 20/40 sand
Pumped 4000 gal 4 PPG 20/40 sand
Pumped 5000 gal 5 PPG 20/40 sand
Pumped 6000 gal 6 PPG 20/40 sand
Pumped 6000 gal 8 PPG 20/40 sand
Flush to perfs
Max TP 2200 @ 46 BPM, Avg TP 1700 @
46 BPM, ISIP-1300, after 5 min 1140, after
10 min 1100, after 15 min 1070.

PERFORATION RECORD

1/6/85 6584'-6592' 2 JSPF 16 holes
1/9/85 5362'-5418' 1 JSPF 17 holes



Inland Resources Inc.

Pariette Draw Federal #9-23

2157 FSL 813 FEL

NESE Section 23-T8S-R17E

Uintah Co, Utah

API #43-04731543; Lease #U-45431

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5088
Fax (801) 722-5727**WATER ANALYSIS REPORT**

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

	Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqvly. Wt.	X	Mg/l	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>	<u>162</u>	
CaSO ₄	68.07			
CaCl ₂	55.50			
Mg(HCO ₃) ₂	73.17	<u>2</u>	<u>146</u>	
MgSO ₄	60.19			
MgCl ₂	47.62			
NaHCO ₃	54.00	<u>1</u>	<u>84</u>	
Na ₂ SO ₄	71.03	<u>2</u>	<u>142</u>	
NaCl	58.46	<u>1</u>	<u>59</u>	

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Water Analysis, Scaling Tendency, and Compatibility Evaluation

Company : INLAND

Field / Lease : Monument Butte

Service Engineer : John Pope

A = Johnson Water

B = Pariette Federal 9-23

Chemical Component	100 % A	90% A:10% B	80%A:20% B	70%A:30% B	60%A:40% B	50%A:50% B	40%A:60% B	30%A:70% B	20%A:80% B	10%A:90% B	100% B
Chloride (Cl) mg/l	2,800	2,780	2,760	2,740	2,720	2,700	2,680	2,660	2,640	2,620	2,600
Sulfate (SO4) mg/l	455	420	388	351	316	282	247	212	177	143	108
Carbonate (CO3) mg/l	0	12	24	36	48	60	72	84	96	108	120
Bicarbonate (HCO3) mg	268	314	361	407	454	500	546	593	639	686	732
Calcium (Ca) mg/l	232	237	242	246	251	256	261	266	270	275	280
Magnesium (Mg) mg/l	131	128	124	121	117	114	111	107	104	100	97
Iron (Fe) mg/l	3.0	3.3	3.6	3.9	4.2	4.5	4.8	5.1	5.4	5.7	6.0
Barium (Ba) mg/l	0	0	0	0	0	0	0	0	0	0	0
Strontium (Sr) mg/l	0	0	0	0	0	0	0	0	0	0	0
Sodium (Na) mg/l	1,621	1,618	1,617	1,615	1,613	1,611	1,609	1,607	1,605	1,603	1,601
Ionic Strength	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Dissolved Solids (TDS)	5,510	5,513	5,516	5,520	5,523	5,527	5,530	5,534	5,537	5,540	5,544
Specific Gravity @ 60F	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005
Temperature (F)	100	100	100	100	100	100	100	100	100	100	100
Is (TOMSON-ODDO)	0.08	0.31	0.54	0.76	0.98	1.19	1.39	1.59	1.78	1.98	2.17
Pressure (psia)	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
Field pH	6.83	7.08	7.23	7.38	7.53	7.69	7.84	7.99	8.14	8.29	8.44
% CO2 (Mole %)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03

Scaling Tendency (Pounds per Thousand BBLs of Scale Which Should Form)

CaCO3 (Tomson-Oddo)	8.9	58.1	97.7	133.8	163.7	187.2	204.8	217.7	227.3	234.9	241.1
BaSO4 (Tomson)	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1
CaSO4 (Tomson)	-1121.8	-1128.3	-1130.9	-1135.5	-1140.2	-1145.0	-1149.8	-1154.7	-1159.6	-1164.6	-1169.6
SrSO4 (Tomson)	-28.8	-30.7	-32.8	-35.1	-37.7	-40.7	-44.1	-47.9	-52.2	-57.1	-62.7

Attachment G

**Pariette Federal #14-24
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5282	5328	5305	1810	0.77	1769
6011	6019	6015	1750	0.72	1712
				Minimum	<u>1712</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #14-24
 SW SW (660' FSL & 661' FWL)
 Section 24, T 8 S, R 17 E
 Uintah County, Utah

04/20/95 Day 1: MI & RU Gibson Well Service. NUBOP's. SDFN.

04/21/95 Day 2: Ran 4 3/4" bit & scraper on 139 jts tbg. SDFN
 as truck delayed w/ remainder of tbg.

04/22/95 Day 3: PBTD-6331'. Ran 62 jts 2 7/8" tbg to 6261'. TOH
 w/ tbg. RU Schlumberger. Ran CBL from 6331'-4300' & top of
 cement. Cement top @ 1240'. Pressure tested csg to 3000 psi.
 Perforated Zone #1 from 6011'-19' w/ 2 JSPF using 4" csg gun. PU
 & ran Baker Retrievmatic packer on 195 jts tbg. Set packer @
 6075'. Pressure tested packer & tbg to 3000 psi. Released packer.
 Pulled 2 stds. Packer @ 5950'. SIFN.

04/23/95 Day 4: PBTD-6331'. TP=0 @ 7 AM 4/22/95. Ran 2 stds
 tbg. RU Howco. Circulated hole w/ 133 bbl prepad fluid. Pulled 2
 stds tbg. Set packer @ 5950'. Broke down zone w/ 3000 gal prepad
 fluid & 30 ball sealers. Broke @ 2450 psi @ 2.5 BPM. Established
 rate @ 7 BPM @ 3400 psi. ISIP= 1460 psi. Released pressure.
 Flowed back approx 10 BLW. Released packer. Ran packer across
 perfs w/ 2 stds. POH w/ packer. RU Howco to frac down 5 1/2" csg
 as follows:

<u>VOLUME</u>	<u>FLUID</u>	<u>RATE</u>	<u>ATP</u>
5000 gal	Pad - 40# Pure Gel III	20 BPM	2700 psi
5000 gal	2-8 ppg 20/40 (35# PG)(19,200#)	20 BPM	3000 psi
3000 gal	8 ppg 20/40 (35# PG)(24,000#)	25 BPM	1800 psi
6000 gal	Flush (2% KCl water)	25 BPM	2000 psi

Frac Volume=18,000 gal water, 43,000# 20/40. ISIP=1750 psi, 5
 min=1670 psi, 10 min=1625 psi, 15 min=1595 psi. SIFN. 650 BLWTR.

04/24/95 Rig SDF Sunday. CP=900 psi @ 8AM 4/23/95. Flowed back
 55 BLW in 3 1/2 hrs. CP=0. SIFN.

04/25/95 Day 5: PBTD 6331'. CP=500 @ 7AM 4/23/95. Bled pressure
 down in 10 min. Flowing load wtr. TIH w/ 201 jts tbg to 6256'.
 Did not tag sand. Well flowed back approx 20 BLW while TIH.
 Pulled 8 stds. Tbg @ 5760'. RU to swab. FL @ surf. SWBD 163 BF in
 5 hrs. Final FL @ 5100', cutting 5-10% oil. CP=0. SIFN. 420
 BLWTR.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
 Well: Pariette Federal #14-24
 SW SW (660' FSL & 661' FWL)
 Section 24, T 8 S, R 17 E
 Uintah Co., Utah

Page 2

04/26/95 Day 6: PBTD-6331'. CP=125 psi, TP=150 psi. Bled down tbg. FL @ 4300'. 1st run - approx 80 % oil. Swbd 42 BF in 4 hrs. FL @ 4900' (gas cut) last 3 runs. Final oil cut: est 50%. CP=100 psi. Blew down csg. POH w/ tbg. RU Schlumberger. Perf Zone #2 using 4" csg gun:

5282'-84' (3 shots)
 5287'-91' (5 shots)
 5300'-05' (8 shots)
 5324'-28' (5 shots)

PU & ran Baker Model "C" BP & Retrievamatic packer on 177 jts tbg. Set BP @ 5510'. Pulled 5 stds tbg. SIFN. 400 BLWTR (Zone #1).

04/27/95 Day 7: TP=10 psi @ 7 AM 4/26/95. Bled off pressure. Ran 4 stds tbg. RU HOWCO. Circ hole w/ 122 bbl Prepad fluid. Set pkr. Pressure tstd BP to 3500 psi. Released pkr. Pulled 4 stds tbg. Set pkr @ 5200'. Broke down Zone #2 w/ 3400 gal Prepad fluid & 30 ball sealers. Broke @ 1100 psi @ 2 BPM. Established rate of 12 BPM @ 3400 psi. Good ball action. ISIP=880 psi. Surged balls. Waited 10 min. Pumped again @ 12 BPM @ 3550 psi for 500 gal. Released pressure. Released pkr. Ran pkr across perfs w/ 3 stds. POH w/ pkr. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>FLUID</u>	<u>RATE</u>	<u>ATP</u>
7500 gal	Pad-40# Pure Gel III	40 BPM	2000 psi
8000 gal	2-8 ppg 20/40 (35# PG)(36,800#)	41 BPM	1700 psi
4900 gal	8 ppg 20/40 (35# PG)(39,200#)	41 BPM	1400 psi
5200 gal	Flush-2% KCl water	41 BPM	2100 psi

Frac Volume=25,600 gal water, 76,000# 20/40. ISIP=1810 psi, 5 min=1230 psi, 10 min=1140 psi, 15 min=1100 psi. SIFN. 824 BLWTR (Zone 2).

04/28/95 Day 8: CP=0 @ 7 AM 4/27/95. TIH w/ BP retrieving tool on 175 jts tbg. Tagged sand @ 5440'. Pulled 4 stds tbg. Tbg @ 5220'. RU to swab. FL @ 1100'. Swbd 195 BF (est 25 BO & 170 BLW) in 5 hrs. Final FL @ 2900'. Final oil cut approx 40% oil. CP=10 psi. SIFN. 654 BLWTR.

04/29/95 Day 9: TP=300 psi, CP=200 psi. Blew down tbg. FL @ 1100'. Swbd 67 BF (est 45 BO & 22 BLW) in 3 hrs. Final FL @ 2300'. CP=150 psi. Ran pressure bomb on Sun Oil Field Service wireline to 5310'. SIFN. 532 BLWTR.

04/30-05/02/95 Shut down.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

- 1. Plug #1 Set 158' plug from 5911'-6069' with 30 sxs Class "G" cement.**
- 2. Plug #2 Set 196' plug from 5182'-5378 with 30 sxs Class "G" cement.**
- 3. Plug #3 Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.**
- 4. Plug #4 Set 100' plug from 258'-358' (50' on either side of casing shoe) with 15 sxs Class "G" cement.**
- 5. Plug #5 Set 50' plug from surface with 10 sxs Class "G" cement.**
- 6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 308' to surface.**

The approximate cost to plug and abandon this well is \$18,000.

Pariette Federal #14-24

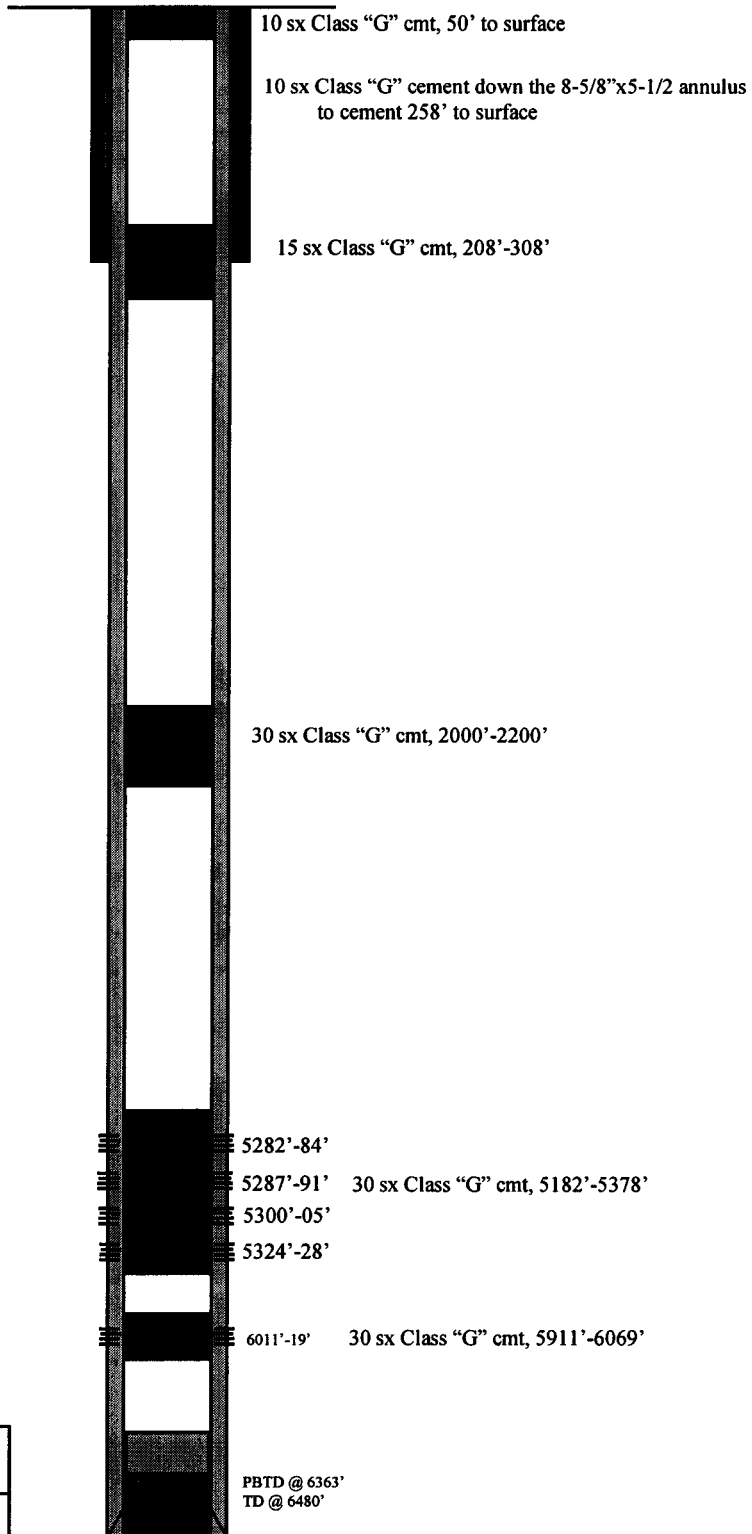
Spud Date: 4/1/95
 Put on Production: 5/11/95
 GL: 5021' KB: 5031'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298')
 DEPTH LANDED: 308' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5'
 LENGTH: 142 jts.
 DEPTH LANDED: 6410'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sx Hifill & 595 sx 50/50 Poz
 CEMENT TOP AT: 1240'

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND		ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF		CAUSE NO. UIC-212
THE PARIETTE FEDERAL 14-24,	:	
23-24, 34-24, 12-24, 9-23 AND THE		
BALCRON MONUMENT FEDERAL	:	
32-25, 21-25, 12-25, 23-25 AND 24-25		
WELLS LOCATED IN SECTIONS 23,	:	
24 AND 25, TOWNSHIP 8 SOUTH,		
RANGE 17 EAST, S.L.M., UINTAH		
COUNTY, UTAH, AS CLASS II		
INJECTION WELLS		

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Pariette Federal 14-24, 23-24, 34-24, 12-24, 9-23 and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 wells, located in Sections 23, 24 and 25, Township 8 South, Range 17 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Larraine Platt".

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt
Secretary

Enclosure

**Inland Production Company
Pariette Federal 14-24, 23-24, 34-24, 12-24, 9-23
and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 Wells
Cause No. UIC-212**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

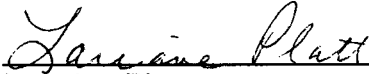
Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 6, 1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

June 30, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Humpback Unit Wells: Pariette Draw #9-23, Section 23, Township 8 South, Range 17 East; Pariette Federal #12-24, #14-24, #23-24 and #34-24, Section 24, Township 8 South, Range 17 East; Balcron Monument Federal #12-25, #21-25, #23-25 and #32-25, Section 25, Township 8 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Pariette Federal #14-24

Location: 24/8S/17E **API:** 43-047-32645

Ownership Issues: The proposed well is located on Federal land. The well is located in the Humpback Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Humpback Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6410 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 5232 feet. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 5282 feet and 6019 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #14-24 well is .72 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1712 psig. The requested maximum pressure is 1712 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Pariette Federal #14-24
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Humpback Unit on January 1, 1997. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/25/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 14-24

9. API Well No.

43-047-32645

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0661 FWL SW/SW Section 24, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

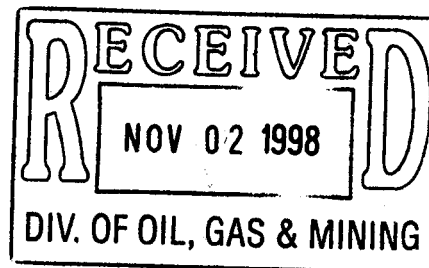
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

End Production Company Site Facility Diagram

Pariette Federal 14-24

SW/SW Sec. 24, T8S, 17E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

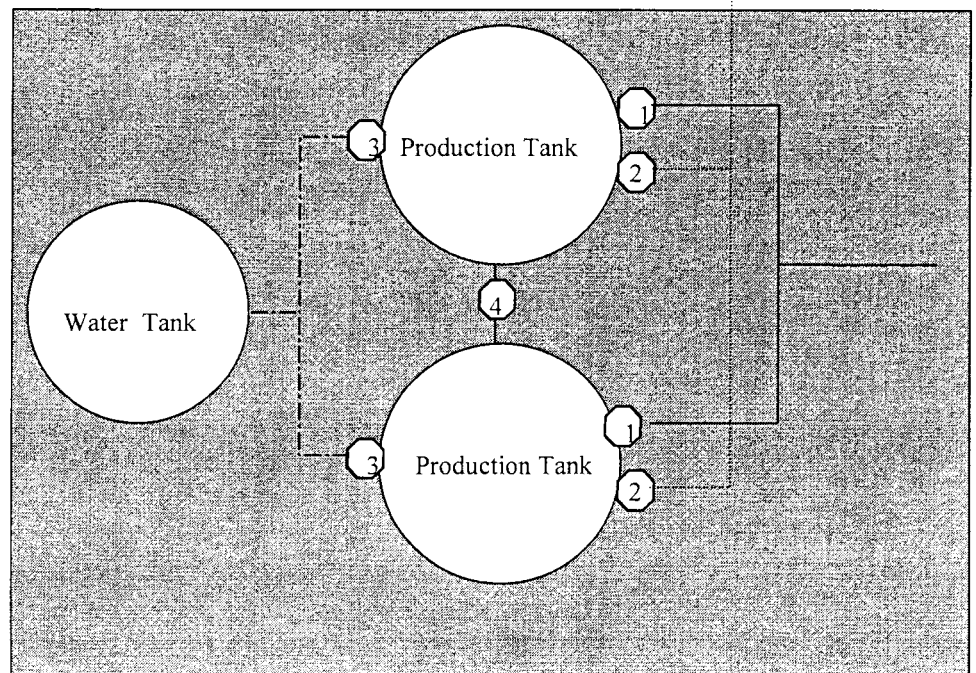
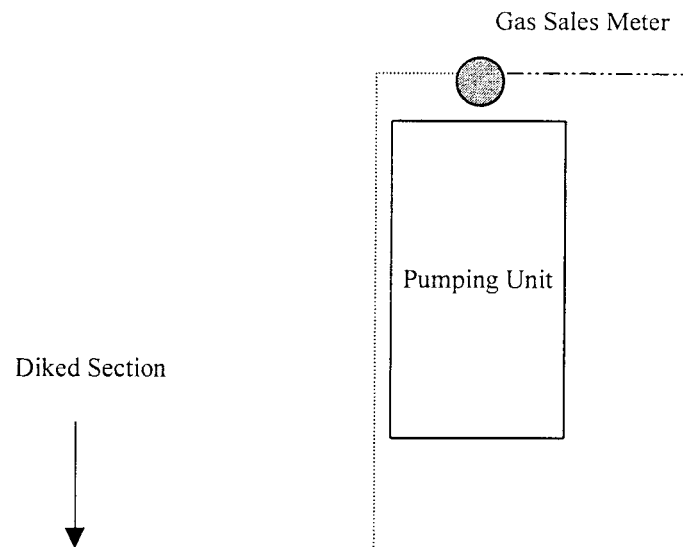
- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



Emulsion Line

Load Line _____

Water Line — · — · — · — · — ·

Gas Sales — . . — . . — . . — . .



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 23, 2000

Division Oil and Gas & Mining
Attn: Mr. Brad Hill
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: *Pariette Federal 14-24-8-17*
API # 43-047-32645, U-45431

Dear Mr. Brad Hill

Please find enclosed the results of a MIT test conducted today on the above referenced well. On 6-23-00 there was 1100 psi put on casing with 50 psi on tubing there was no loss of pressure charted in a ½ hour test. Mr Dave Hackford was notified of the test for the State of Utah and gave permission to conduct the test without a witness.

If you have any questions or need further information, please don't hesitate to contact me. I can be reached at our Pleasant Valley Office at (435) 646-3721 or on my cellular at (435) 823-7977.

Sincerely,

Ron Shuck
Production Foreman

Enclosures

cc: *State of Utah – Division of Oil, Gas & Mining*
Jon Holst - Inland Resources
Roosevelt & Denver Well Files

/rs

RECEIVED

JUN 27 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-45431	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah (435)646-3721		7. UNIT AGREEMENT NAME HUMPBACK (GR RVR)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 0660 FSL 0661 FWL		8. FARM OR LEASE NAME PARIETTE FEDERAL 14-24	
14 API NUMBER 43-047-32645		9. WELL NO. 14-24-8-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5021 GR		10. FIELD AND POOL OR WILDCAT PARIETTE DRAW	
12. COUNTY OR PARISH Uintah County		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 24, T08S R17E	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above reference well was converted from a production well to injection well on 6-21-00. Mr. Dave Hackford with the State of Utah was notified and gave permission to conduct a MIT on the casing without a witness. Inland Production Co. on 6-23-00 pressured the casing to 1100 psi with 50 psi on the tubing no loss of pressure was charted in a 1/2 hour test. The pressure was the released. The well is shut-in waiting on permission to inject.

18 I hereby certify that the foregoing is true and correct
SIGNED Ron Shuck TITLE Production Foreman DATE 6/23/00
Ron Shuck

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

JUN 27 2000

**DIVISION OF
OIL, GAS AND MINING**

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: None Date: 6/12/00
Test conducted by: Ron Shuck
Others present: None

Well Name: Pariette Federal 14-24-8-17 Type: ER SWD Status: AC TA UC
Field: Hampback UT 2852-04453
Location: SW/4W Sec: 24 T: 8 N: 1/4 E: 1/4 County: Uintah State: UT
Operator: Inland Production Co.
Last MIT: 1 Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No

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JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1		Test #2		Test #3	
TUBING		PRESSURE					
Initial Pressure		<u>50</u>	psig		psig		psig
End of test pressure		<u>50</u>	psig		psig		psig
CASING / TUBING		ANNULUS		PRESSURE			
<u>10:00 AM</u> 0 minutes		<u>1100</u>	psig		psig		psig
5 minutes		<u>1100</u>	psig		psig		psig
10 minutes		<u>1100</u>	psig		psig		psig
15 minutes		<u>1100</u>	psig		psig		psig
20 minutes		<u>1100</u>	psig		psig		psig
25 minutes		<u>1100</u>	psig		psig		psig
30 minutes		<u>1100</u>	psig		psig		psig
minutes			psig		psig		psig
minutes			psig		psig		psig
minutes			psig		psig		psig
RESULT		<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

The well was converted from a Production Well to Injection Well on 6-21-00. The Pressure has been Released and the well is shut-in waiting on Permission to Inject.

RECEIVED

Signature of Witness: _____

JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff: _____ Date: ____/____/____

Do you agree with the reported test results? ☒ YES ☐ NO

If not, why? _____

Possible violation identified? ☐ YES ☒ NO

If YES, what _____

If YES - followup initiated? ☐ YES _____

☐ NO - why not? _____

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



DAILY WORKOVER REPORT

WELL NAME: Pariette Federal 14-24-8-17

Report Date: 6-23-00

Day: 04

Operation: MIT on Casing

Rig: NA

WELL STATUS

Surf Csg: 8 5/8 @ 308 GL Prod Csg: 5 1/2" @ 6410' WT: 15.5# Csg PBTD: 6331'
Tbg: Size: 2 7/8" Wt: 6.5 Grd: j-55 Pkr/EOT @: 5194' BP/Sand PBTD: 6331'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
	<u>5282 - 5284'</u>	<u>3 holes</u>			
	<u>5287 - 5291'</u>	<u>5 holes</u>			
	<u>5300 - 5305'</u>	<u>8 holes</u>			
	<u>5324 - 5328'</u>	<u>5 holes</u>			
	<u>6011 - 6019'</u>	<u>16 holes</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Jun-00

SITP: 50 SICP: 1100

Well # UT2852-04453. Contacted Dave Hackford with the State of Utah and Al Craver with the EPA and got permission to conduct a MIT without a witness. On 6-23-00 @ 10:00 AM pressured casing to 1100 psi with 50 psi on the tubing charted no loss of pressure in a 1/2 hour test. The pressure was then released. The well is shut-in waiting on permission to inject.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
Fluid lost/recovered today: - 1 bw Oil lost/recovered today: _____
Ending fluid to be recovered: 0 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

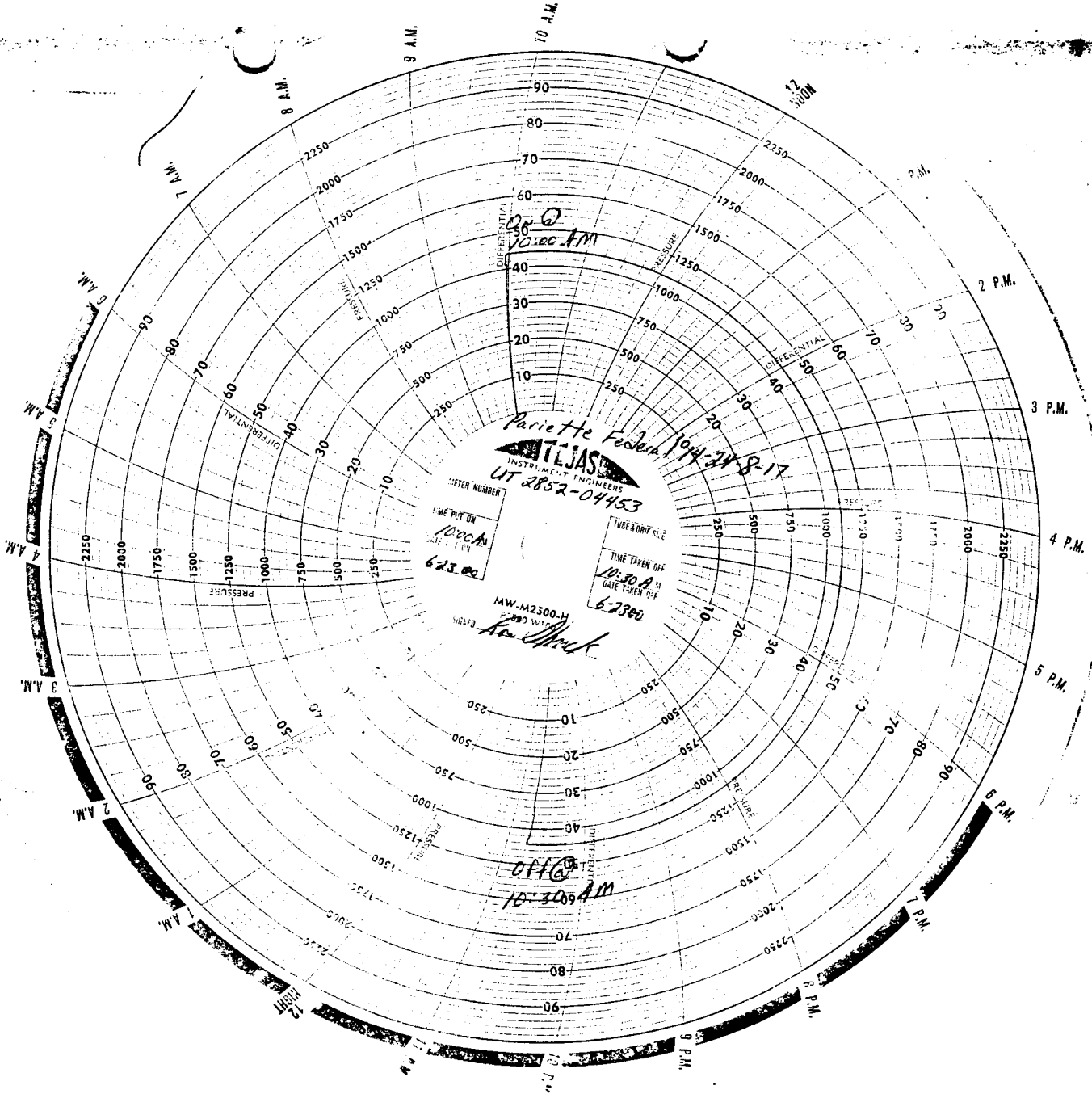
COSTS

Wire line entry guide		
Arrow Set 1 (5 1/2" x 2 7/8")	<u>5194.10'</u>	
Center of Element @ 3.16'	<u>5189.94'</u>	
SN @ 1.10'	<u>5186.78'</u>	
166 jts tbg J-55 @ 5175.68'	<u>5185.68'</u>	
KB	<u>10.00'</u>	

Workover Supervisor: Ron Shuck

DAILY COST: _____

TOTAL WELL COST: _____



RECEIVED

JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMBACK (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 14-24

9. API Well No.

43-047-32645

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil

☐

Gas

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3, Box 3630, Myton Utah 84052 (435-646-3721)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0661 FWL

SW/SW Section 24, T08S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☒

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 6/21/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5189'.

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

District Engineer

Date

6/28/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-212

Operator: Inland Production Company

Well: Pariette Federal 14-24-8-17

Location: Section 24, Township 8 South, Range 17 East, Uintah County


API No.: 43-047-32645

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 1998.
2. Maximum Allowable Injection Pressure: 1712 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5282 feet - 6019 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

6/28/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3, Box 3630, Myton Utah 84052 (435-646-3721)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0660 FSL 0661 FWL SW/SW Section 24, T08S R17E

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

HUMPBAC (GR RVR)

8. Well Name and No.

PARIETTE FEDERAL 14-24

9. API Well No.

43-047-32645

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **First Report of Injection**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was placed on water injection on 8/7/00.

RECEIVED

AUG 18 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Engineer Date 8/15/00

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

**Account for the
Utah Division of**

Oil, Gas and Mining

FOR RECORD ONLY

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Injection Well**2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**4. LOCATION OF WELL
Footages **660 FSL 661 FWL**
QQ, SEC, T, R, M: **SW/SW Section 24, T08S R17**5. LEASE DESIGNATION AND SERIAL NO.
U-454316. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A7. UNIT AGREEMENT NAME
HUMPBAC8. WELL NAME and NUMBER
PARIETTE FEDERAL 14-24-8-179. API NUMBER
43-047-3264510. FIELD AND POOL, OR WILDCAT
PARIETTE DRAWCOUNT **DUCHESNE**
STATE **UTAH**11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

NOTICE OF INTENT:

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> ABANDON | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> REPAIR CASING | <input type="checkbox"/> PULL OR ALTER CASING |
| <input type="checkbox"/> CHANGE OF PLANS | <input type="checkbox"/> RECOMPLETE |
| <input type="checkbox"/> CONVERT TO INJECTION | <input type="checkbox"/> REPERFORATE |
| <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> MULTIPLE COMPLETION | <input type="checkbox"/> WATER SHUT OFF |
| <input type="checkbox"/> OTHER _____ | |

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> ABANDON* | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> REPAIR CASING | <input type="checkbox"/> PULL OR ALTER CASING |
| <input type="checkbox"/> CHANGE OF PLANS | <input type="checkbox"/> RECOMPLETE |
| <input type="checkbox"/> CONVERT TO INJECTION | <input type="checkbox"/> REPERFORATE |
| <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> OTHER Step Rate Test | |

DATE WORK COMPLETED _____

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 5/10/01. Results from the test indicate that the fracture gradient is .600 psi/ft. Therefore, Inland is requesting that the MAIP be changed to 870 psi.

From
1712

13. NAME & SIGNATURE: Michael Guinn TITLE District Engineer DAT 6/26/01

(This space for State use only)

4/94

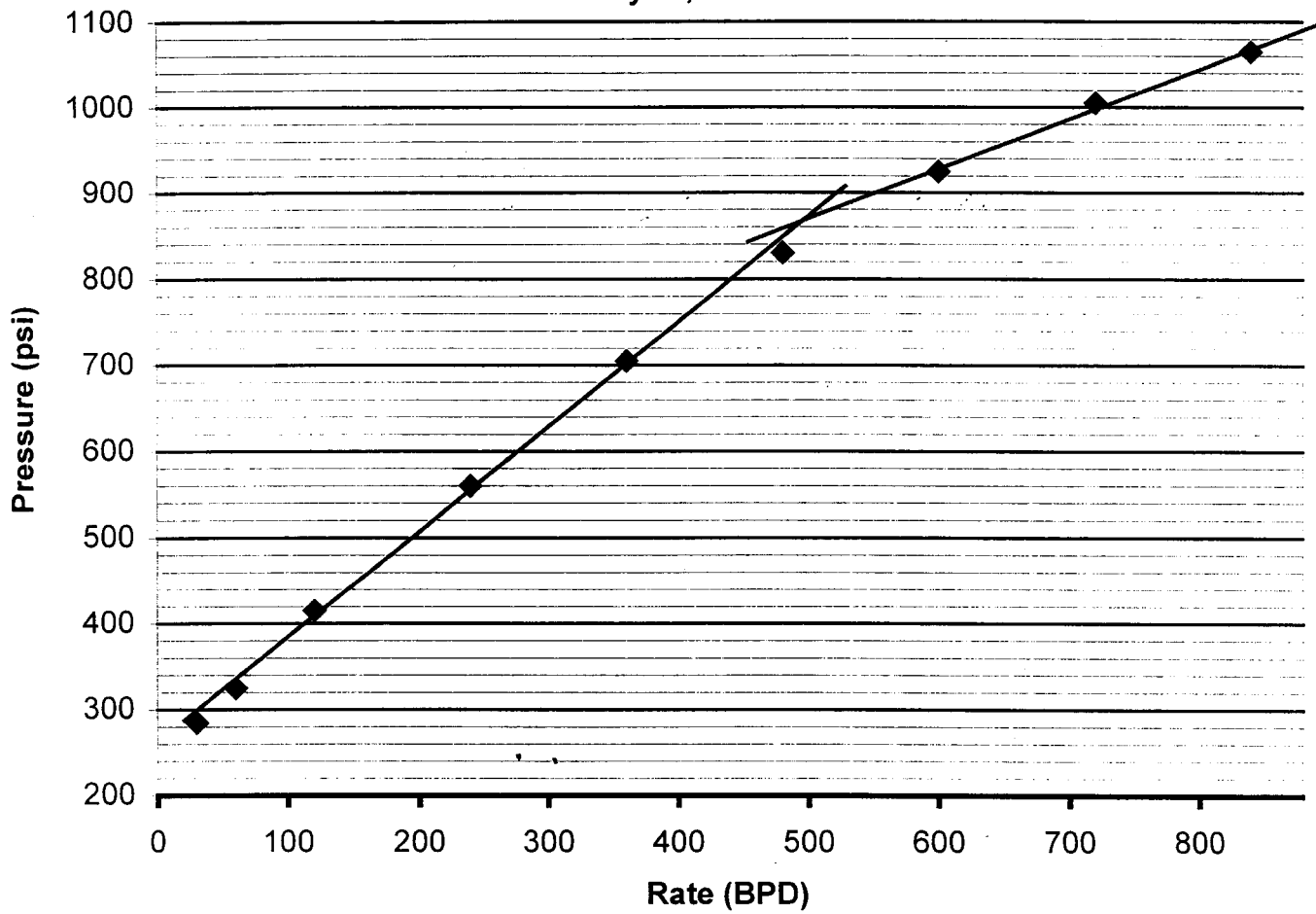
Approved by the
Utah Division of
Oil, Gas and Mining

See Instructions On Reverse Side

Date: 06-28-01By: [Signature]

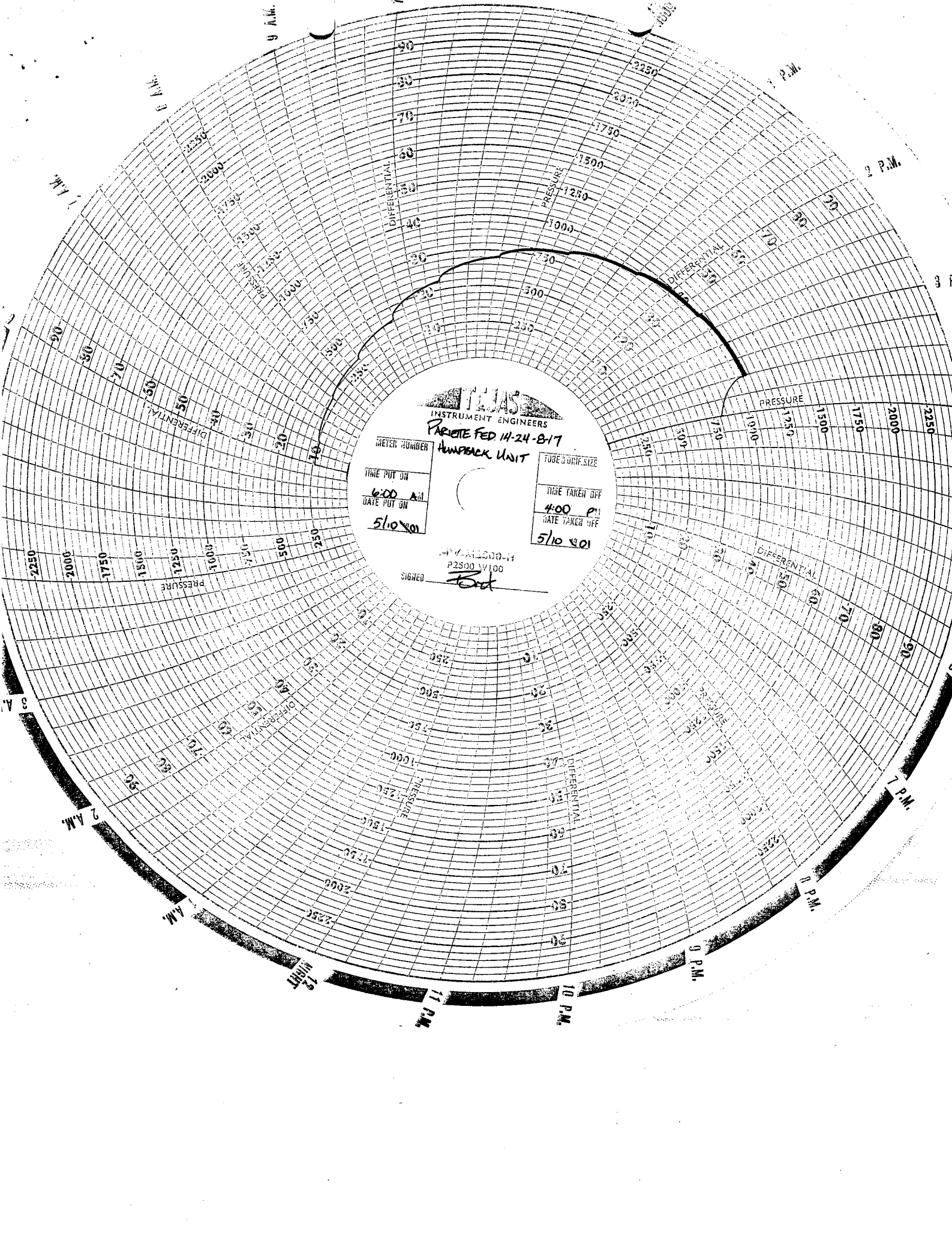
6-29-01
CHD

**Pariette Federal 14-24-8-17
Humpback Unit
Step Rate Test
May 10, 2001**



Start Pressure: 235 psi
Instantaneous Shut In Pressure (ISIP): 1040 psi
Top Perforation: 5282 feet
Fracture pressure (Pfp): 870 psi
FG: 0.600 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	30	285
2	60	325
3	120	415
4	240	560
5	360	705
6	480	830
7	600	925
8	720	1005
9	840	1065



TTAS
INSTRUMENT ENGINEERS

PARTE FED 14-24-8-17

HUMBECK UNIT

METER NUMBER

TIME PUT ON

6:00 A.M.

DATE PUT ON

5/10/01

TUBE SIZE

TIME TAKEN OFF

4:00 P.M.

DATE TAKEN OFF

5/10/01

NO. 11500-11

P2500 W100

SIGNED

[Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU45431

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HUMPBAC UNIT

2. NAME OF OPERATOR:
Newfield Production Company

8. WELL NAME and NUMBER:
PARIETTE FED 14-24

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

9. API NUMBER:
4304732645

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0660 FSL 0661 FWL

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Duchesne

QTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 24, T8S, R17E

STATE: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/15/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on October 14, 2004. Results from the test indicate that the fracture gradient is .677 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1280 psi.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE) Mike Guinn

TITLE Vice President of Op

SIGNATURE

DATE October 15, 2004

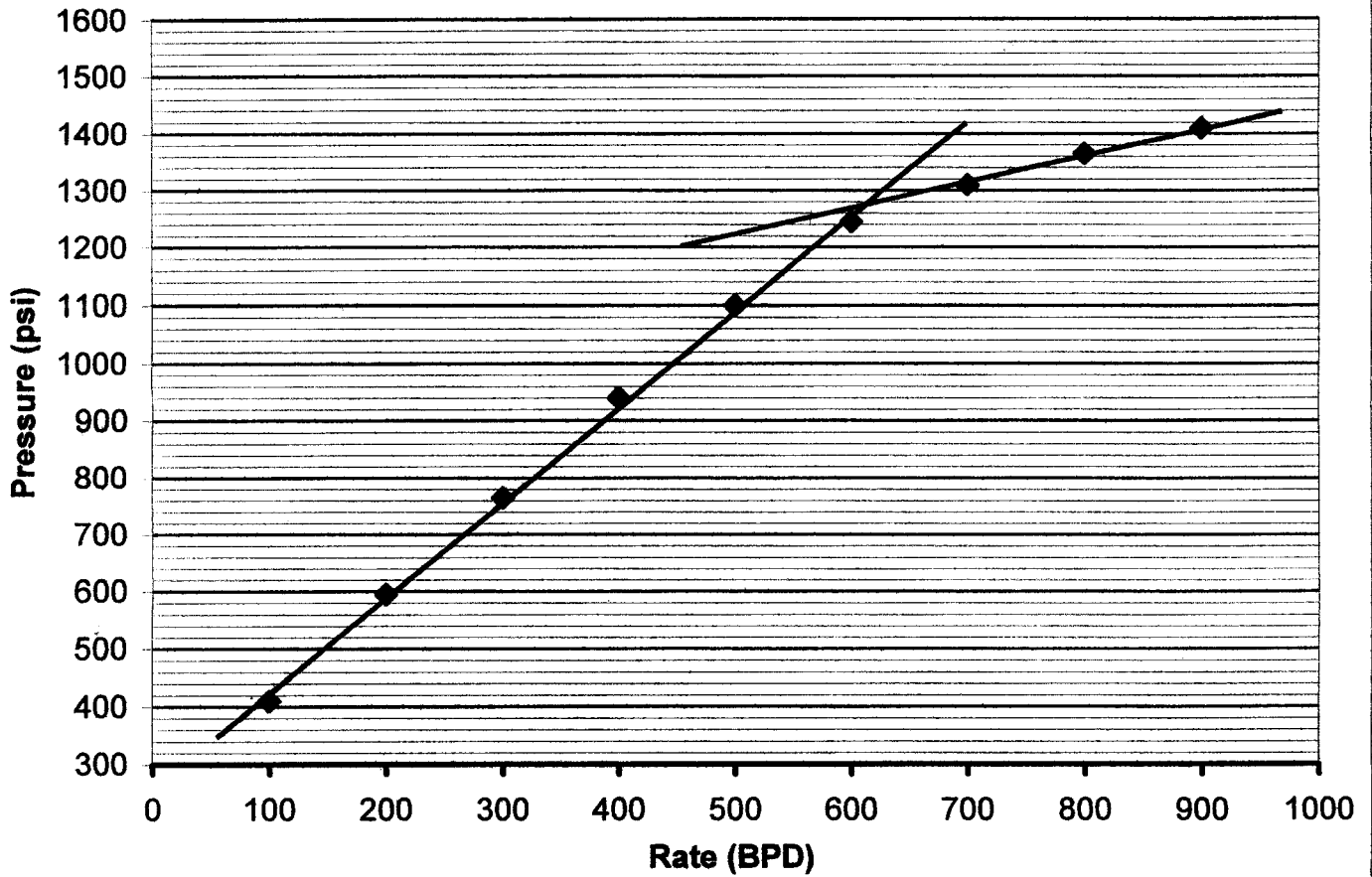
(This space for State use only)

RECEIVED

OCT 19 2004

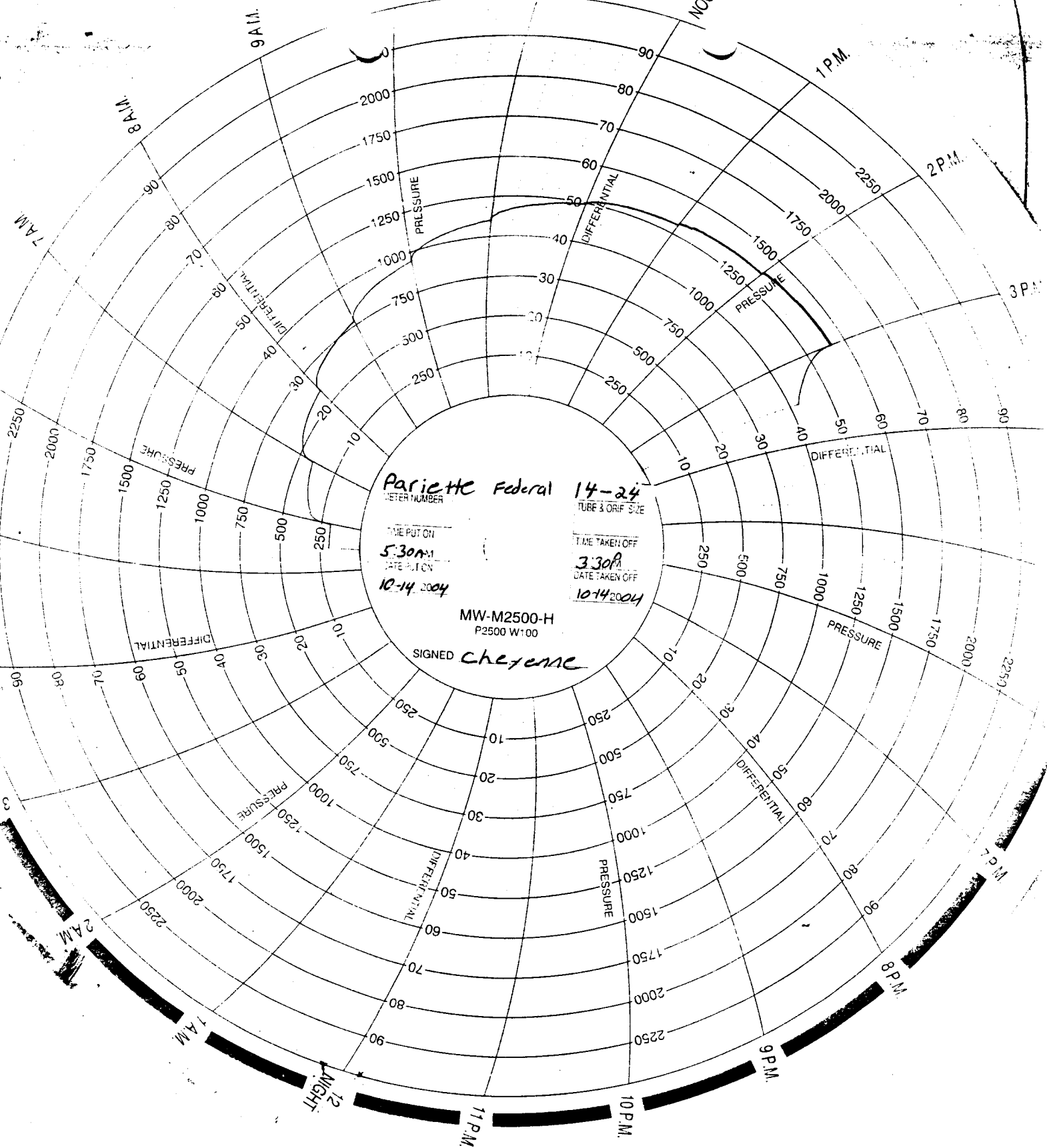
DIV. OF OIL, GAS & MINING

**Pariette Federal 14-24
Humpback Unit
Step Rate Test
October 14, 2004**



Start Pressure: 190 psi
Instantaneous Shut In Pressure (ISIP): 1365 psi
Top Perforation: 5282 feet
Fracture pressure (Pfp): 1280 psi
FG: 0.677 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	100	410
2	200	595
3	300	765
4	400	940
5	500	1100
6	600	1245
7	700	1310
8	800	1365
9	900	1410



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****HUMPBAC (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 9-23	23	080S	170E	4304731543	12053	Federal	WI	A
PARIETTE DRAW FED 8-23	23	080S	170E	4304732676	12053	Federal	OW	P
PARIETTE FED 34-24	24	080S	170E	4304732506	12053	Federal	WI	A
PARIETTE FED 13-24	24	080S	170E	4304732546	12053	Federal	OW	P
PARIETTE FED 14-24	24	080S	170E	4304732645	12053	Federal	WI	A
PARIETTE FED 24-24	24	080S	170E	4304732646	12053	Federal	OW	P
PARIETTE FED 23-24	24	080S	170E	4304732710	12053	Federal	WI	A
PARIETTE FED 12-24	24	080S	170E	4304732713	12053	Federal	WI	A
FEDERAL 22-25	25	080S	170E	4304732008	12053	Federal	OW	P
MONUMENT FED 11-25	25	080S	170E	4304732455	12053	Federal	OW	P
MON FED 32-25	25	080S	170E	4304732524	12053	Federal	WI	A
BALCRON MON FED 33-25	25	080S	170E	4304732525	12053	Federal	OW	P
MON FED 12-25	25	080S	170E	4304732526	12053	Federal	WI	A
BALCRON MON FED 21-25	25	080S	170E	4304732528	12053	Federal	WI	A
MONUMENT FED 23-25	25	080S	170E	4304732529	12053	Federal	WI	A
MONUMENT FED 31-25	25	080S	170E	4304732530	12053	Federal	OW	P
BALCRON MON FED 24-25	25	080S	170E	4304732669	12053	Federal	OW	P
BALCRON MON FED 34-25	25	080S	170E	4304732670	12053	Federal	WI	A
HUMPBAC U 1A-26-8-17	26	080S	170E	4304734160	12053	Federal	OW	P
HUMPBAC U 8-26-8-17	26	080S	170E	4304734161	12053	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004**CURRENT OPERATOR**

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *[Signature]*Title: *Tech. Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

RECEIVED
 SEP 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU45431

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HUMPBAC UNIT

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

8. WELL NAME and NUMBER:
PARIETTE FED 14-24

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4304732645

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 0660 FSL 0661 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 24, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

06/21/2005

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - 5 Year MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6-20-05 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above well. Permission was give at that time to perform the test on 6-21-05. On 06-21-05 the csg was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 12600 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20852-04453 API# 43-047-32645.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE

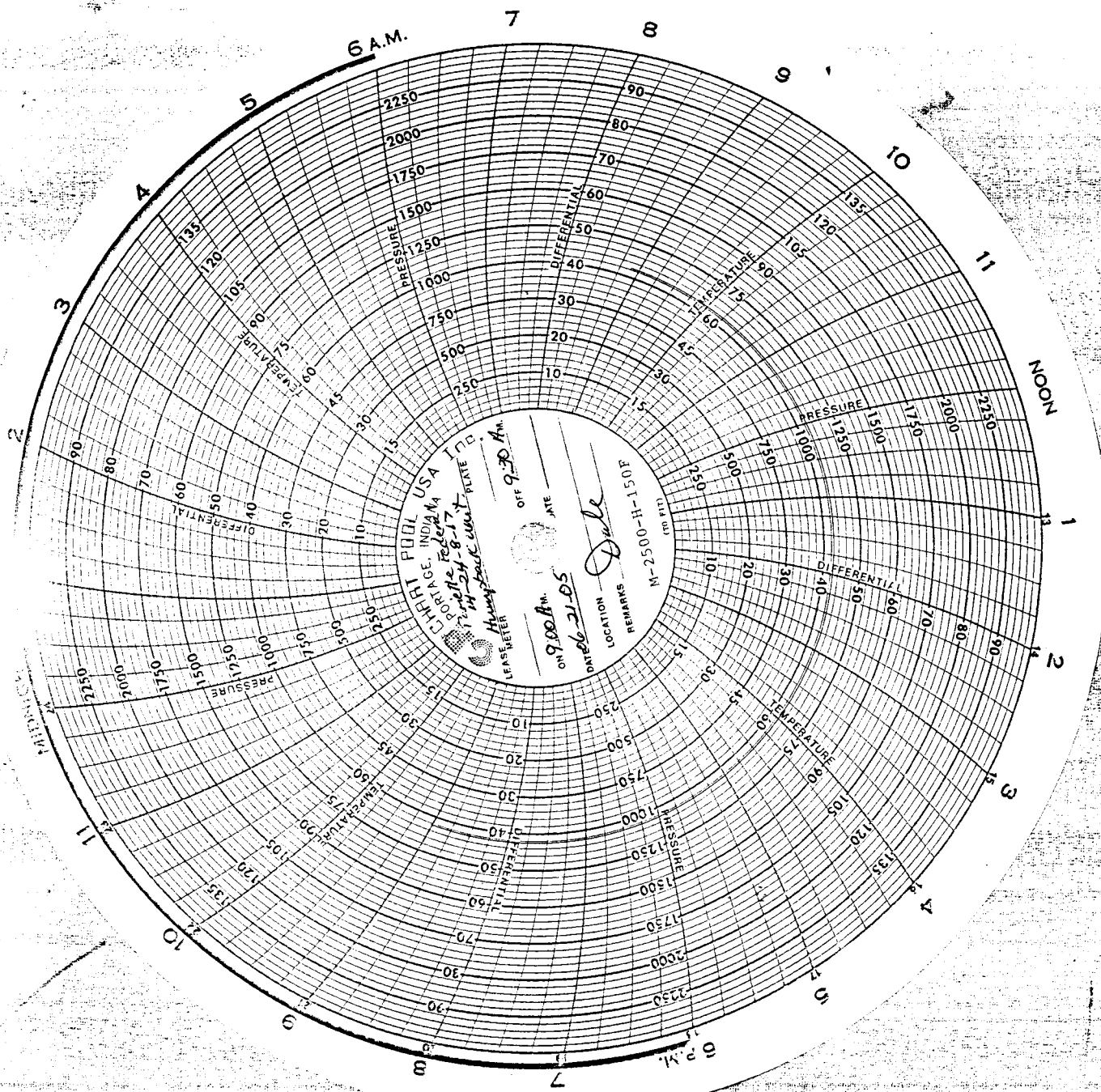
DATE 06/22/2005

(This space for State use only)

RECEIVED

JUN 23 2005

DIV. OF OIL, GAS & MINING



Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 06/21/05

Test conducted by: Dale Giles

Others present: _____

Well Name: <u>Parietta Federal 14-24-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Humpback unit</u>		
Location: _____	Sec: <u>24</u> T <u>8</u> N <u>10</u> R <u>17</u> E / W	County: <u>Utah</u> State: <u>UT</u>
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1285</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☐ No
 Test after well rework? ☐ Yes ☐ No
 Well injecting during test? ☒ Yes ☐ No If Yes, rate: 54 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>1260</u> psig	psig	psig	psig
End of test pressure	<u>1260</u> psig	psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes	<u>1060</u> psig	psig	psig	psig
5 minutes	<u>1060</u> psig	psig	psig	psig
10 minutes	<u>1060</u> psig	psig	psig	psig
15 minutes	<u>1060</u> psig	psig	psig	psig
20 minutes	<u>1060</u> psig	psig	psig	psig
25 minutes	<u>1060</u> psig	psig	psig	psig
30 minutes	<u>1060</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-45431

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
PARIETTE FED 14-24

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304732645

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 661 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 24, T8S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/23/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

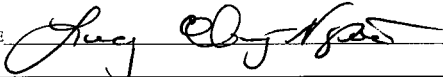
On 04/14/2010 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 04/23/2010 the casing was pressured up to 1545 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1200 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20852-04453 API# 43-047-32645

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/26/2010

(This space for State use only)

RECEIVED

APR 28 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 04/23/2010
Test conducted by: Lynn Monson
Others present: _____

Well Name: <u>Pariette Federal 14-24-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>SW/54</u> Sec: <u>24</u> T <u>8</u> N <u>15</u> R <u>17</u> E/W County: <u>Uintah</u> State: <u>Ut</u>		
Operator: <u>New Field</u>		
Last MIT: <u>06/21/2005</u> Maximum Allowable Pressure: _____		PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

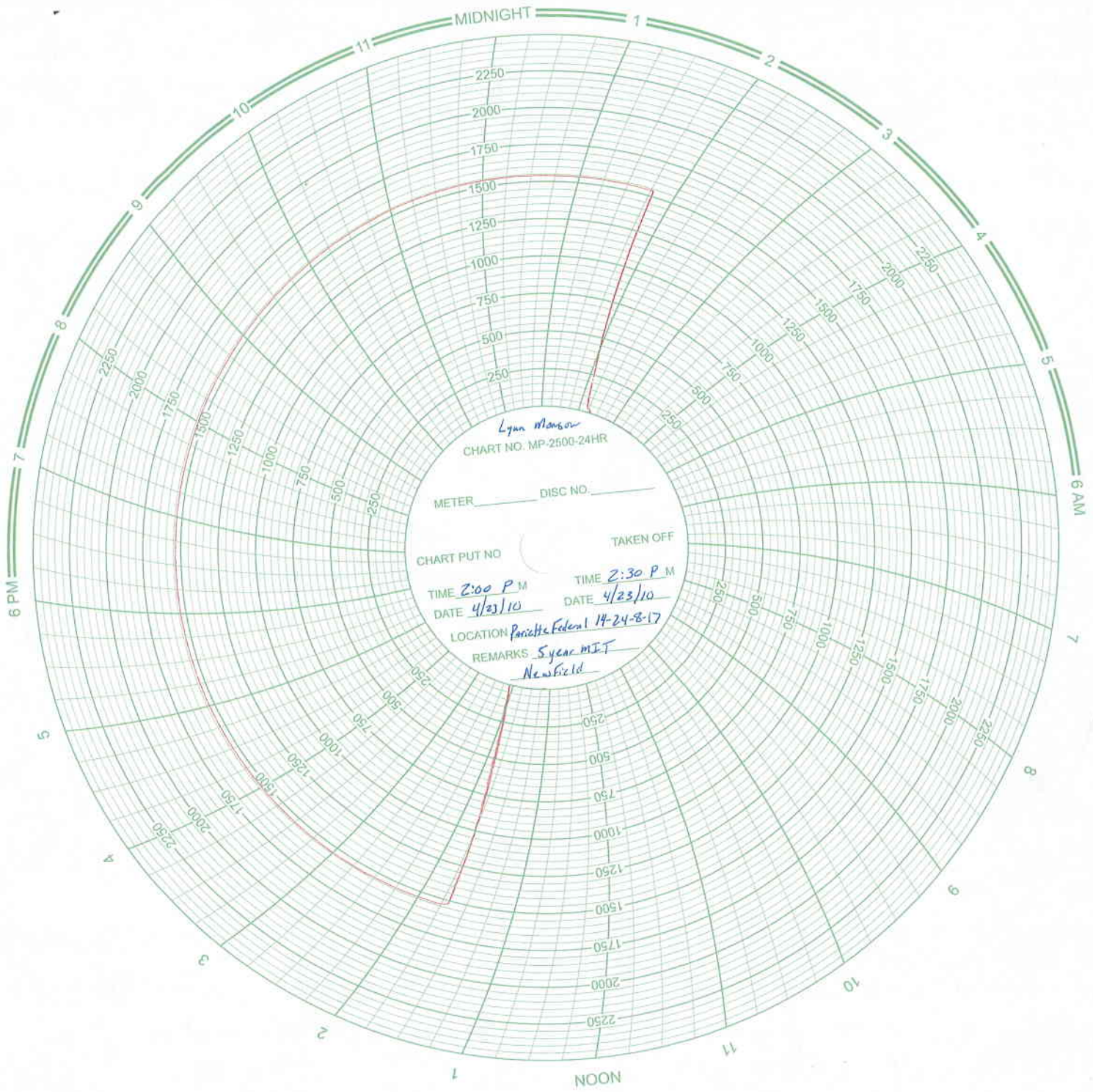
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1200</u> psig	psig	psig
End of test pressure	<u>1200</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1545</u> psig	psig	psig
5 minutes	<u>1545</u> psig	psig	psig
10 minutes	<u>1545</u> psig	psig	psig
15 minutes	<u>1545</u> psig	psig	psig
20 minutes	<u>1545</u> psig	psig	psig
25 minutes	<u>1545</u> psig	psig	psig
30 minutes	<u>1545</u> psig	psig	psig
_____ minutes	_____ psig	psig	psig
_____ minutes	_____ psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: PARIETTE FED 14-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0661 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047326450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/23/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 03/23/2015 the casing was pressured up to 1238 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1018 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04453		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 3/24/2015		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 24, 2015

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3/23/15Test conducted by: Jonny Daniels

Others present: _____

Well Name: <u>Pariette Fed. 14-24-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Gimbu</u>		
Location: <u>Sw/Sw</u>	Sec: <u>24</u>	T <u>8</u> N/S R <u>17</u> (E/W) County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>NFX</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☒ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1038 psig**MIT DATA TABLE**

	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1018</u> psig	psig	psig
End of test pressure	<u>1018</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1038</u> psig	psig	psig
5 minutes	<u>1038</u> psig	psig	psig
10 minutes	<u>1038</u> psig	psig	psig
15 minutes	<u>1038</u> psig	psig	psig
20 minutes	<u>1038</u> psig	psig	psig
25 minutes	<u>1039</u> psig	psig	psig
30 minutes	<u>1038</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

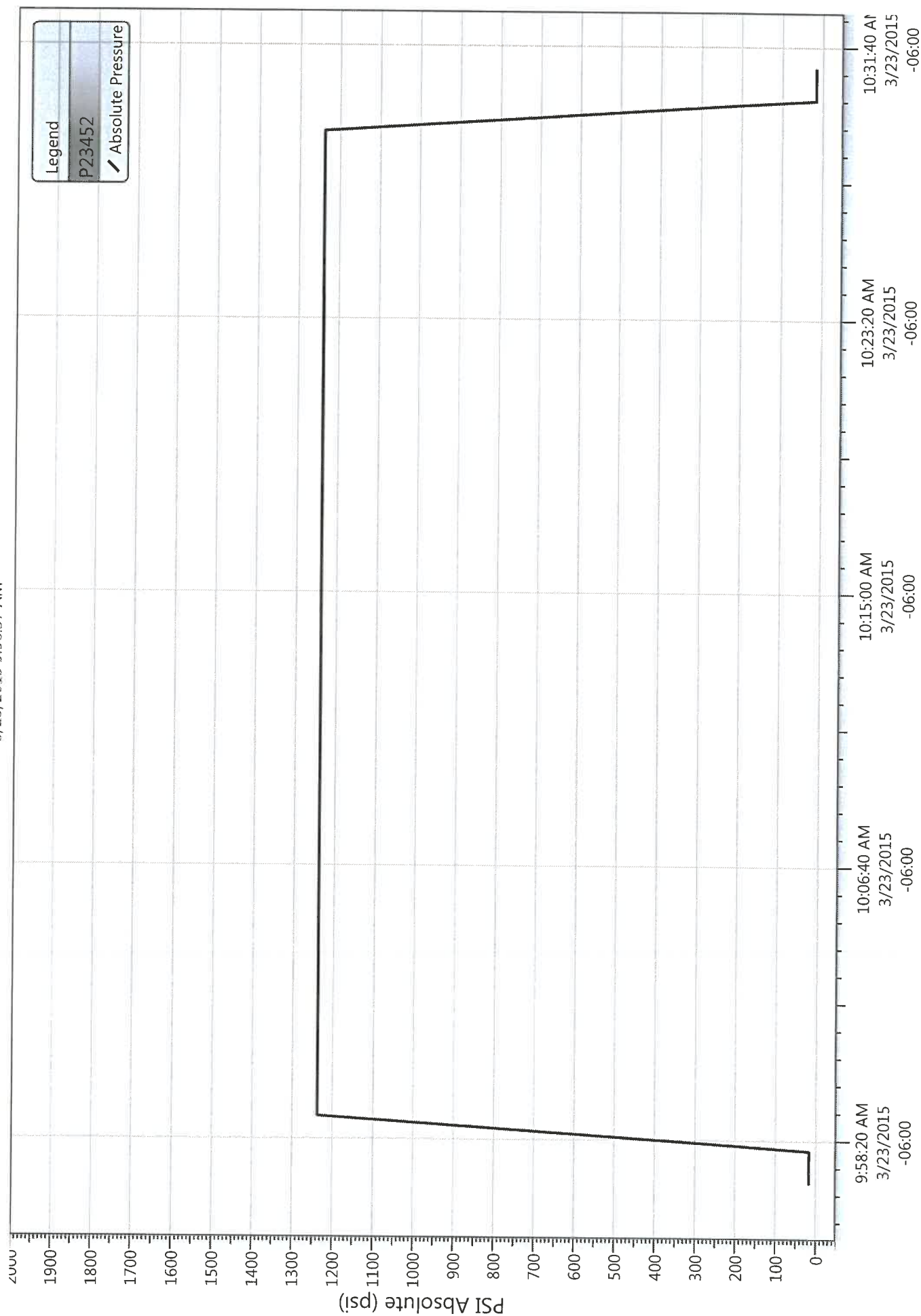
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: [Signature]

Pariette Federal 14 24 8-17

3/23/2015 9:56:37 AM



Spud Date: 4/1/95

Put on Production: 5/11/95

GL: 5021' KB: 5031'

Pariette Federal 14-24-8-17

Injection Wellbore
Diagram

Initial Production: 78 BOPD.
30 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (298')

DEPTH LANDED: 308' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5'

LENGTH: 142 jts

DEPTH LANDED: 6410'

HOLE SIZE: 7-7/8"

CEMENT DATA: 220 sx HiFill & 595 sx 50/50 Poz

CEMENT TOP AT: 1240'

TUBING

SIZE-GRADE/WT.: 2-7/8"/J-55 / 6.5#

NO. OF JOINTS: 166 jts (5175.7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5176'

PACKER: 5177'

TOTAL STRING LENGTH: 5184'

FRAC JOB

4-23-95	6011'-6019'	Frac sand as follows: 43,000# 20/40 sand & 18,000 gal water. Breakdown @ 2450 psi. Treated w/avg press of 2760 psi w/avg rate of 23 BPM ISIP- 1750 psi, 5 min 1670 psi.
4-27-95	5282'-5328'	Frac sand as follows: 76,000# 20/40 sand & 25,600 gal water. Breakdown @ 1100 psi. Treated w/avg press of 1900 psi w/avg rate of 41 BPM. ISIP-1810 psi, 5 min 1230 psi.
08/07/00		Put on Injection after Conversion
4-23-10		5 YR MIT

PERFORATION RECORD

4-22-95	6011'-6019'	2 JSPF	16 holes
4-26-95	5282'-5284'	1 JSPF	3 holes
4-26-95	5287'-5291'	1 JSPF	5 holes
4-26-95	5300'-5305'	1 JSPF	8 holes
4-26-95	5324'-5328'	1 JSPF	5 holes

NEWFIELD

Pariette Federal 14-24-8-17
660 FSL 661 FWL
SWSW Section 24-T8S-R17E
Uintah Co, Utah
API #43-047-32645; Lease #U-45431

